

## **THIRD AMENDATORY MASTER OPERATOR AGREEMENT**

This **THIRD AMENDATORY MASTER OPERATOR AGREEMENT** is made between the **CITY AND COUNTY OF DENVER**, a municipal corporation of the State of Colorado (the “City”) and **MCKINSTRY ESSENTION, LLC**, a Washington limited liability company, doing business in Colorado, whose address is 5005 3<sup>RD</sup> Avenue South, Seattle, Washington 98134 (the “Operator”), (jointly “the Parties”, each individually a “Party”).

### **RECITALS:**

**WHEREAS**, the City owns and may lease, license, or obtain a permit to use certain real property and improvements at the locations described in **Exhibit D, Exhibit E, and Exhibit F**, (individually, a “Property,” and collectively, the “Properties”); and

**WHEREAS**, the City has determined that it is desirable and appropriate that electricity grid-connected photovoltaic, solar power plants owned by the City (individually, a “Generating Facility,” and collectively, the “Generating Facilities”) be developed, constructed, equipped, operated, and maintained by the Operator on the Properties as further described in **Exhibit D, E and F** and that such use is compatible and appropriate within the uses allowed for the Properties, in order to put the same to full, productive use and for the benefit of the general public; and

**WHEREAS**, the Generating Facilities will be constructed on property that has been financed by tax-exempt bond or lease transactions subject to regulation under the Internal Revenue Code and the cost of acquiring and constructing the Generating Facilities will be paid from sources other than Bonds (i.e., will not be tax-exempt financed). The Parties agree therefore that this Agreement must be and has been approved by Bond Counsel for the Bond and by Special Counsel for the COPs;

**WHEREAS**, the City deems it appropriate and necessary in the public interest to have the Generating Facilities operated on its behalf by the Operator, but under and subject to the continuing jurisdiction, supervision and control of the City as herein provided; and

**WHEREAS**, the City also deems it appropriate and necessary in the public interest to have the Operator administer on the City’s behalf the subscription of electric customers to the power generated by the Generating Facilities in order to put the same to full, productive use and for the benefit of the general public; and

**WHEREAS**, the City has determined that it is desirable and appropriate to have the Operator develop, construct, and equip Level 2 dual port, hardwired electric vehicle chargers owned by the City (“Electric Vehicle Charging Equipment”) on certain Properties selected by the City and that such use is compatible and appropriate within the uses allowed for the Properties, in order to put the Properties to full, productive use and for the benefit of the general public; and

**WHEREAS**, the Operator hereby binds itself, subject to the terms and provisions of this Agreement, to perform all the terms and conditions of this Agreement; and

**WHEREAS**, the City has determined that it is desirable for the Operator to perform its obligations relating to the Generating Facilities and the Electric Vehicle Charging Equipment (together, the “Facilities”) pursuant to general terms and conditions included in this Agreement,

with agreement schedules attached to the Agreement which govern the specific scope, price, and other terms and conditions for each of the two main aspects of Operator’s obligations, including (i) development, design and construction of the Facilities (**Exhibit A—Construction Special Conditions**); and (ii) asset management of the Generating Facilities (**Exhibit B—Asset Management Special Conditions**), which includes operation and maintenance, Xcel Energy program compliance, and retail customer subscription to the power generated by the Generating Facilities.

**WHEREAS**, the Parties entered into an Agreement dated November 30, 2021, an Amendatory Master Operator Agreement dated July 15, 2022, and a Second Amendatory Master Operator Agreement dated November 16, 2023 (collectively, the “Agreement”) to perform, and complete all of the services and produce all the deliverables set forth in **Exhibit A, Attachment 2, Scope of Work**, to the City’s satisfaction; and

**WHEREAS**, the Parties wish to amend the Agreement to increase the maximum contract amount, update paragraph 10-Examination of Records and Audits, update paragraph 17-Payment of City’s Minimum Wage, update paragraph 18-Payment of City’s Prevailing Wage, add paragraph 46-Compliance with Denver Wage Laws, add **Exhibit G**, Project Tranche Four - Renewable Denver Community Solar I (“RDCS 1”), and add **Exhibit G** to definition of (the “Properties”).

**NOW THEREFORE**, in consideration of the premises and the Parties’ mutual covenants and obligations, the Parties agree as follows:

1. Section 4 of the Agreement entitled “**COMPENSATION AND PAYMENT:**”, Subsection **a. “City Expenditures:**”, sub-subsection **(4) (a)** entitled “**Maximum Contract Amount:**” is hereby deleted in its entirety and replaced with:

“(4) **Maximum Contract Amount:**

**(a)** Notwithstanding any other provision of the Agreement, the City’s maximum payment obligation will not exceed **FORTY-FOUR MILLION THREE HUNDRED THOUSAND DOLLARS AND NO CENTS (\$44,300,000.00)** (the “Maximum Contract Amount”). The City is not obligated to execute an Agreement or any amendments for any further services, including any services performed by Operator beyond that specifically described in the Exhibits. Any services performed beyond those in the Exhibits are performed at Operator’s risk and without authorization under the Agreement. The Maximum Contract Amount may be changed by mutual written agreement executed by the Parties.”

2. Section 10 of the Agreement entitled “**EXAMINATION OF RECORDS:**” is hereby deleted in its entirety and replaced with:

“**10. EXAMINATION OF RECORDS AND AUDITS:** Any authorized agent of the City, including the City Auditor or his or her representative, has the right to access, and the right to examine, copy and retain copies, at City’s election in paper or electronic form, any pertinent books, documents, papers and records related to Operator’s performance pursuant to this Agreement, provision of any goods or services to the City, and any other transactions related to this Agreement. Operator shall cooperate with City representatives and City representatives shall be granted access to the foregoing documents and information during reasonable business hours and until the latter of three (3) years after the final payment under the Agreement or expiration of

the applicable statute of limitations. When conducting an audit of this Agreement, the City Auditor shall be subject to government auditing standards issued by the United States Government Accountability Office by the Comptroller General of the United States, including with respect to disclosure of information acquired during the course of an audit. No examination of records and audits pursuant to this paragraph shall require Operator to make disclosures in violation of state or federal privacy laws. Operator shall at all times comply with D.R.M.C. 20-276.”

3. Section 17 of the Agreement entitled “**PAYMENT OF CITY MINIMUM WAGE:**” is hereby deleted in its entirety and replaced with:

“**17. PAYMENT OF CITY MINIMUM WAGE:** Operator shall comply with, and agrees to be bound by, all requirements, conditions, and City determinations regarding the City’s Minimum Wage Ordinance, Sections 20-82 through 20-84 D.R.M.C, including, but not limited to, the requirement that every covered worker shall be paid no less than the City Minimum Wage in accordance with the foregoing D.R.M.C. Sections.

Instances in which a worker is covered by both Prevailing Wage rate requirements and City Minimum Wage rate requirements, Operator shall pay every covered worker the greater of the two.

The services being requested in this solicitation may involve services that are covered pursuant to Division 3.75 of Article IV of Chapter 20 of the Denver Revised Municipal Code (“D.R.M.C.”), which is designed to address the issue of wage equity and cost of living affordability in the City & County of Denver. Operator agrees that any contract with the City shall include a requirement that Operator will comply with the provisions of D.R.M.C. §§20-82 through 20-84, including, but not limited to, paying all covered workers no less than the City Minimum Wage for all covered services rendered in connection with the Contract. Additionally, Operator agrees that the contract shall require compliance with all current and future federal and state laws and City ordinances.”

4. Section 18 of the Agreement entitled “**PAYMENT OF CITY PREVAILING WAGE:**” is hereby deleted in its entirety and replaced with:

“**18. PAYMENT OF CITY PREVAILING WAGE:** Operator shall comply with, and agrees to be bound by, all requirements, conditions and City determinations regarding the Payment of Prevailing Wages Ordinance, Sections 20-76 through 20-79, D.R.M.C. including, but not limited to, the requirement that every covered worker working on a City owned or leased building or on City-owned land shall be paid no less than the prevailing wages and fringe benefits in effect on the date the bid or request for proposal was advertised. In the event a request for bids, or a request for proposal, was not advertised, Operator shall pay every covered worker no less than the prevailing wages and fringe benefits in effect on the date funds for the contract were encumbered.

Date bid or request for qualifications/proposals was advertised: n/a.

Prevailing wage and fringe rates will adjust on the yearly anniversary of the actual date of bid or proposal issuance, if applicable, or the date of the written encumbrance if no bid/proposal issuance

date is applicable. Unless expressly provided for in this Agreement, Operator will receive no additional compensation for increases in prevailing wages or fringe benefits.

Operator shall provide the Auditor with a list of all subcontractors providing any services under the contract.

Operator shall provide the Auditor with electronically-certified payroll records for all covered workers employed under the contract.

Operator shall prominently post at the work site the current prevailing wage and fringe benefit rates. The posting must inform workers that any complaints regarding the payment of prevailing wages or fringe benefits may be submitted to the Denver Auditor by calling 720-913-5000 or emailing [auditor@denvergov.org](mailto:auditor@denvergov.org).

If Operator fails to pay workers as required by the Prevailing Wage Ordinance, Operator will not be paid until documentation of payment satisfactory to the Auditor has been provided. The City may, by written notice, suspend or terminate work if Operator fails to pay required wages and fringe benefits.”

5. Section 46 of the Agreement entitled “**COMPLIANCE WITH DENVER WAGE LAWS:**” is hereby added in its entirety as follows:

“**46. COMPLIANCE WITH DENVER WAGE LAWS:** To the extent applicable to the Operator’s provision of Services hereunder, the Operator shall comply with, and agrees to be bound by, all rules, regulations, requirements, conditions, and City determinations regarding the City’s Minimum Wage and Civil Wage Theft Ordinances, Sections 58-1 through 58-26 D.R.M.C., including, but not limited to, the requirement that every covered worker shall be paid all earned wages under applicable state, federal, and city law in accordance with the foregoing D.R.M.C. Sections. By executing this Agreement, the Operator expressly acknowledges that the Operator is aware of the requirements of the City’s Minimum Wage and Civil Wage Theft Ordinances and that any failure by the Operator, or any other individual or entity acting subject to this Agreement, to strictly comply with the foregoing D.R.M.C. Sections shall result in the penalties and other remedies authorized therein.”

6. **Exhibit G, Project Tranche Four - Renewable Denver Community Solar I (“RDCS I”)** is hereby added in its entirety, attached and incorporated by reference herein. All references in the original Agreement to the Exhibit List shall include **Exhibit G, Project Tranche Four - Renewable Denver Community Solar I**.

7. All references in the original Agreement defined as “(individually, a “Property,” and collectively, the “Properties”) shall now refer to **Exhibit D, E, F and Exhibit G. Exhibit G,** is attached and incorporated by reference herein.

8. As herein amended, the Agreement is affirmed and ratified in each and every particular.

9. This Third Amendatory Master Operator Agreement will not be effective or binding on the City until it has been fully executed by all required signatories of the City and County of Denver, and if required by Charter, approved by the City Council.

**[THE REMAINDER OF THIS PAGE IS INTENTIONALLY LEFT BLANK.]**

**Contract Control Number:** CASR-202473215-03\_CASR-202160096-03  
**Contractor Name:** MCKINSTRY ESSENTION, LLC

IN WITNESS WHEREOF, the parties have set their hands and affixed their seals at Denver, Colorado as of:

**SEAL**

**CITY AND COUNTY OF DENVER:**

**ATTEST:**

By:

\_\_\_\_\_

\_\_\_\_\_

**APPROVED AS TO FORM:**

**REGISTERED AND COUNTERSIGNED:**

Attorney for the City and County of Denver

By:

By:

\_\_\_\_\_

\_\_\_\_\_

By:

\_\_\_\_\_

**Contract Control Number:**  
**Contractor Name:**

CASR-202473215-03\_CASR-202160096-03  
MCKINSTRY ESSENTION, LLC

By: DocuSigned by:  
*Bryan Hanson*  
22B6CDEDD3514E7... \_\_\_\_\_

Name: Bryan Hanson  
(please print)

Title: Vice President  
(please print)

ATTEST: [if required]

By: \_\_\_\_\_

Name: \_\_\_\_\_  
(please print)

Title: \_\_\_\_\_  
(please print)

**EXHIBIT G****PROJECT TRANCHE FOUR - RENEWABLE DENVER COMMUNITY SOLAR I  
("RDCS I")****Attachment 1 – List and Depiction of Properties****I. OVERVIEW**

Included in this Attachment are the Properties under control of the City for which the Operator has been awarded community solar capacity by the Utility Provider for the development and construction of Generating Facilities. All final locations are subject to City and Denver Public School's approval. The Parties recognize and agree that the list and depictions of Properties may change. If so, this Agreement shall be amended to reflect any such changes.

This Agreement may be amended to include additional exhibits with other Project Tranches of Projects as the City secures additional Properties for which the Operator is awarded additional community solar capacity by the Utility Provider.

**II. LIST OF PROPERTIES**

<b>Site Name</b>	<b>Site Host</b>	<b>Case Number</b>	<b>kW-dc</b>	<b>kW-ac</b>	<b>Address</b>	<b>System Type</b>
DPS John F. Kennedy High School	Denver Public Schools	05666352	191.4	150.0	2855 South Lamar Street Denver, CO 80227	Carport
DPS Manual High School	Denver Public Schools	05666351	233.8	186.0	1700 East 28th Ave Denver, CO 80205	Carport
DPS North High School	Denver Public Schools	05666357	409.8	340.0	2960 North Speer Blvd Denver, CO 80211	Carport
DPS Thomas Jefferson High School	Denver Public Schools	05666356	393.3	320.0	3950 South Holly St Denver, CO 80237	Carport

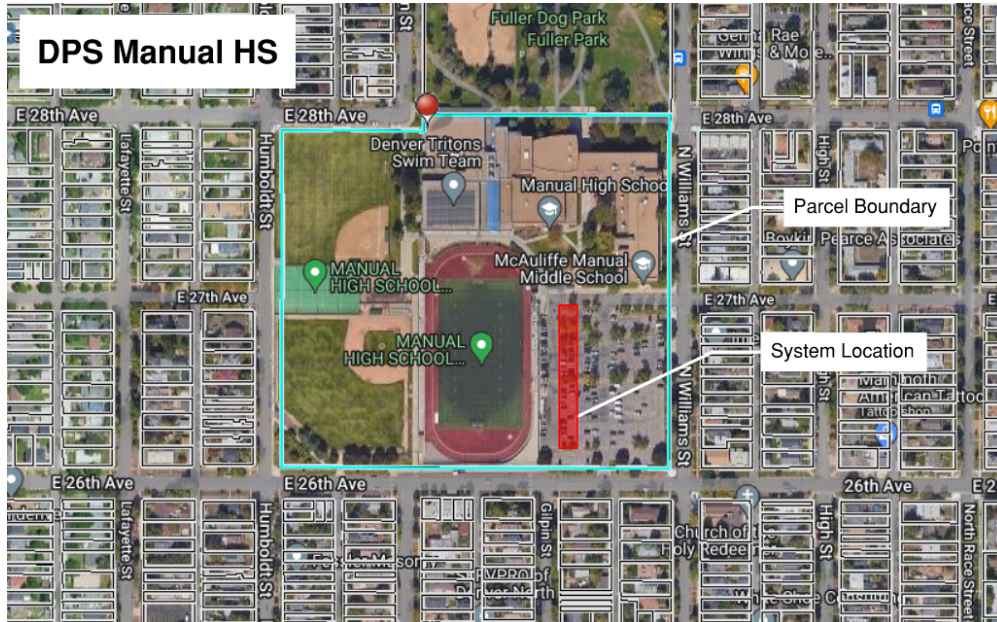


## EXHIBIT G

### PROJECT TRANCHE FOUR - RENEWABLE DENVER COMMUNITY SOLAR I ("RDCS I")

#### III. DEPICTION OF PROPERTIES

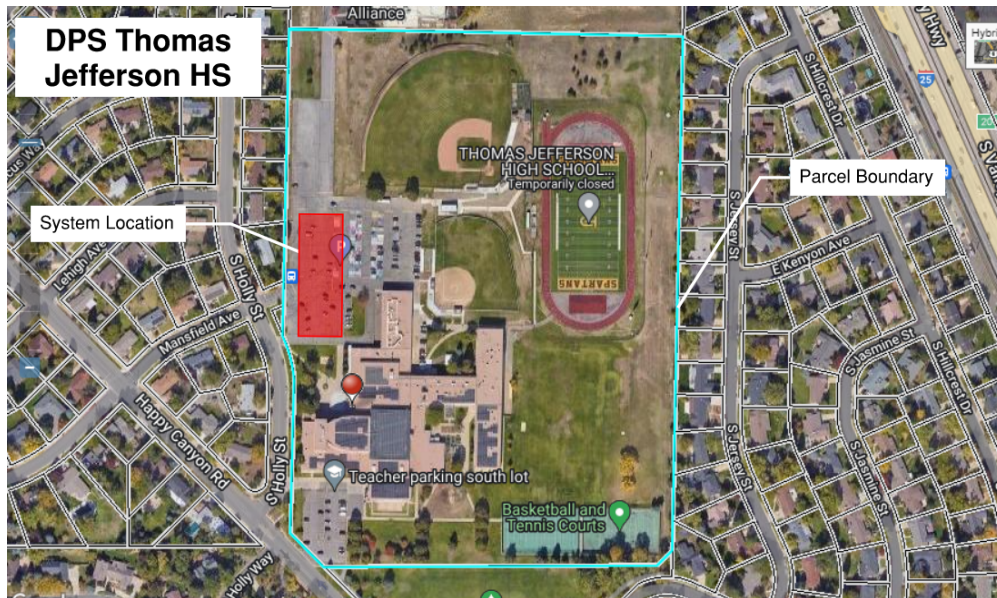
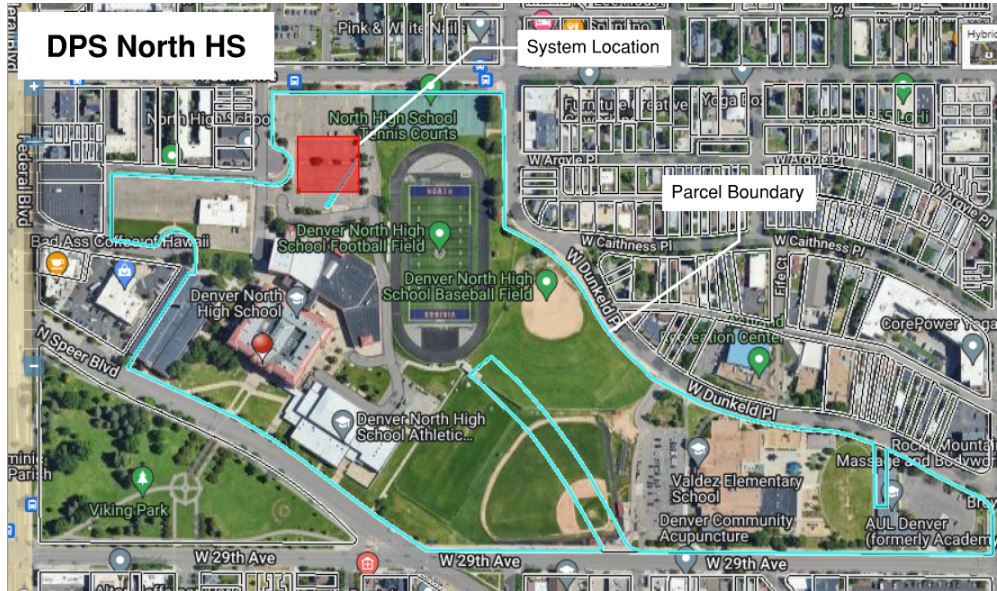
Site Name	Site Address	PV System Type	Size (kW-AC)
DPS John F. Kennedy (JFK) High School	2855 South Lamar Street Denver, CO 80227	Carport	150.0
DPS Manual High School	1700 East 28th Ave Denver, CO 80205	Carport	186.0



## EXHIBIT G

### PROJECT TRANCHE FOUR - RENEWABLE DENVER COMMUNITY SOLAR I ("RDCS I")

Site Name	Site Address	PV System Type	Size (kW-AC)
DPS North High School	2960 North Speer Blvd Denver, CO 80211	Carpport	340.0
DPS Thomas Jefferson High School	3950 South Holly St Denver, CO 80237	Carpport	320.0



**EXHIBIT G****PROJECT TRANCHE FOUR - RENEWABLE DENVER COMMUNITY SOLAR I  
("RDCS I")****Attachment 2 – Project Specifications**

The Operator will design, engineer, and install solar PV at the Property. Below are the DC (Direct Current) and AC (Alternating Current) system capacity, major system component manufacture and quantity information, and an Indicative Site Plan (collectively the "Specifications") for the Property. The Parties agree that the Specifications may change with final designs, product selection, and system specifications to be provided to the City in the Design Submittal Package, which must be approved by the City. The Parties recognize and agree that these Specifications would change if the Property used for the Generating Facility changes.

This Exhibit may be amended to include, or a new exhibit may be added to cover, additional Project Tranches of Projects as the City secures additional Properties for which the Operator is awarded additional community solar capacity by the Utility Provider.

**Project Tranche #4: RDCS I**

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**Site Name: DPS JFK HS**

Case Number: 05666352

Address: 2855 South Lamar Street Denver, CO 80227

Solar System Application: Carport Canopy

DC System Capacity – 191.4kW

AC System Capacity – 150.0kW

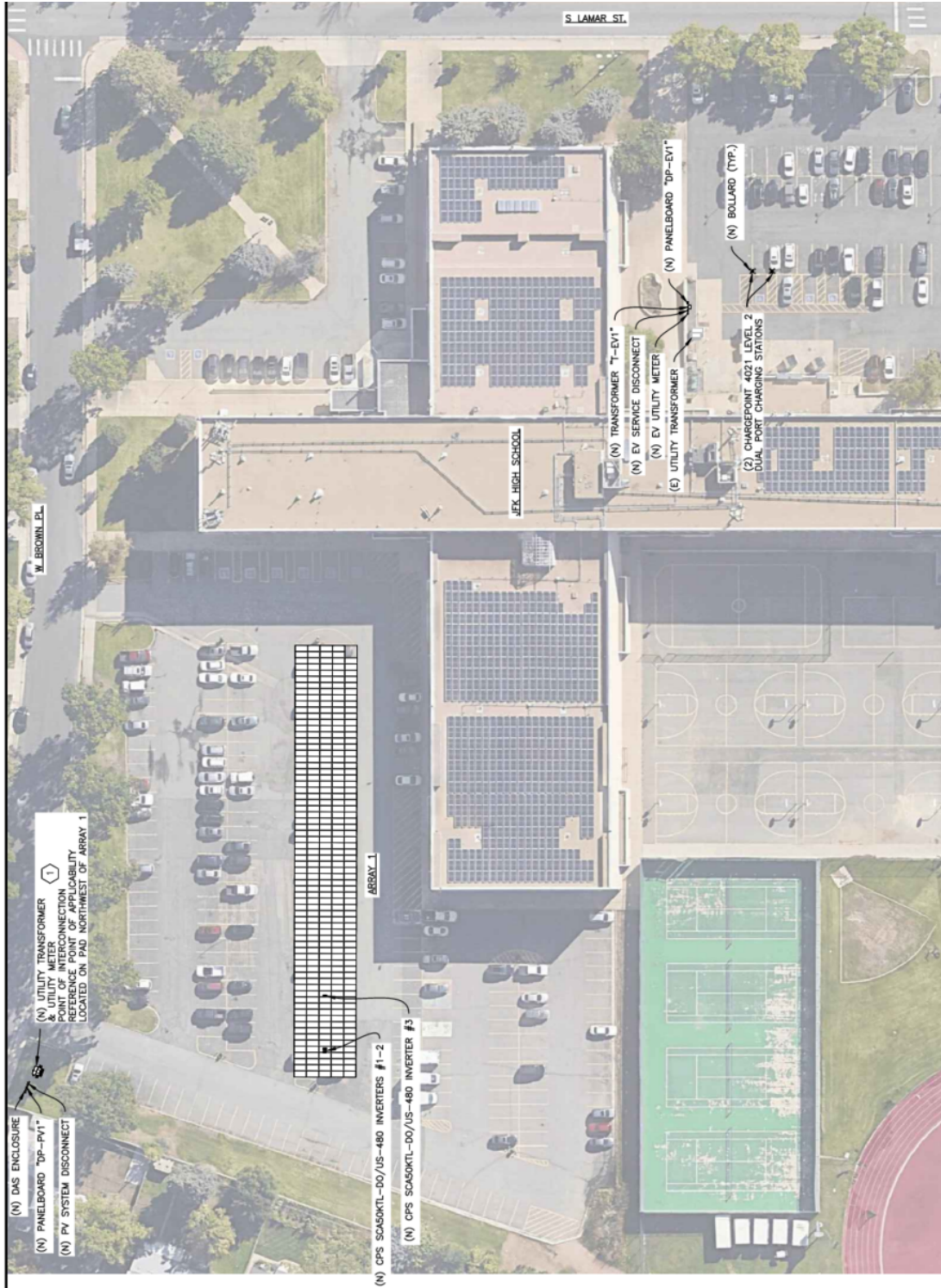
**Major System Components**

<b>Quantity</b>	<b>Product</b>
348	JA Solar JAM72D30-550/MB, 550Wdc, Bifacial Solar Modules or equivalent
3	CPS SCA50KTL-DO/US-480, 50kWac Inverters or equivalent
1	5° Single-tilt, Cantilever Parking Canopy System
1	AlsoEnergy Data Acquisition System (DAS) Package or equivalent
2	ChargePoint CT4021-GW1, Dual-Port Level 2 EVEV (Electric Vehicle) Chargers

# EXHIBIT G

## PROJECT TRANCHE FOUR - RENEWABLE DENVER COMMUNITY SOLAR I ("RDCS I")

### Indicative Site Plan



## EXHIBIT G

### PROJECT TRANCHE FOUR - RENEWABLE DENVER COMMUNITY SOLAR I ("RDCS I")

**Site Name: DPS Manual HS**

Case Number: 05666351

Address: 1700 East 28th Ave Denver, CO 80205

Solar System Application: Carport Canopy

DC System Capacity – 233.8kW

AC System Capacity – 186.0kW

#### Major System Components

Quantity	Product
425	JA Solar JAM72D30-550/MB, 550Wdc, Bifacial Solar Modules or equivalent
3	CPS SCA50KTL-DO/US-480, 50kWac Inverters or equivalent
1	CPS SCA36KTL-DO/US-480, 36kWac Inverters or equivalent
1	5° Single-tilt, Cantilever Parking Canopy System
1	AlsoEnergy Data Acquisition System (DAS) Package or equivalent
1	ChargePoint CT4021-GW1, Dual-Port Level 2 EV (Electric Vehicle) Chargers
2	ChargePoint CT4011-GW1, Dual-Port Level 2 EV (Electric Vehicle) Chargers

# EXHIBIT G

## PROJECT TRANCHE FOUR - RENEWABLE DENVER COMMUNITY SOLAR I ("RDCS I")

### Indicative Site Plan



**EXHIBIT G**

**PROJECT TRANCHE FOUR - RENEWABLE DENVER COMMUNITY SOLAR I  
("RDCS I")**

**Site Name: DPS North HS**

Case Number: 05666357

Address: 2960 North Speer Blvd Denver, CO 80211

Solar System Application: Carport Canopy

DC System Capacity – 409.8kW

AC System Capacity – 340.0kW

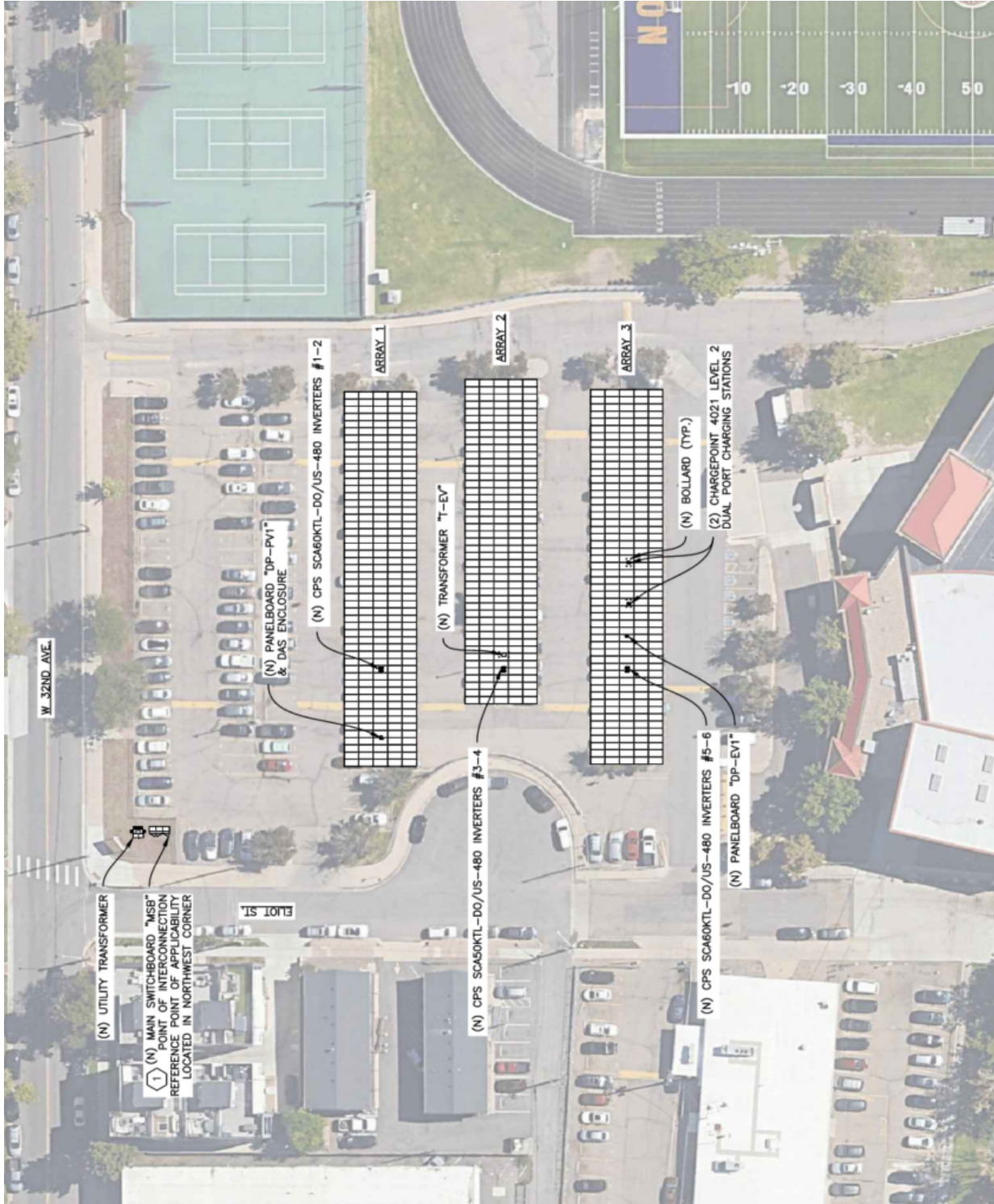
**Major System Components**

<b>Quantity</b>	<b>Product</b>
745	JA Solar JAM72D30-550/MB, 550Wdc, Bifacial Solar Modules or equivalent
4	CPS SCA60KTL-DO/US-480, 60kWac Inverters or equivalent
2	CPS SCA50KTL-DO/US-480, 50kWac Inverters or equivalent
1	5° Single-tilt, Cantilever Parking Canopy System
1	AlsoEnergy Data Acquisition System (DAS) Package or equivalent
2	ChargePoint CT4021-GW1, Dual-Port Level 2 EV Chargers

# EXHIBIT G

## PROJECT TRANCHE FOUR - RENEWABLE DENVER COMMUNITY SOLAR I ("RDCS I")

### Indicative Site Plan





## EXHIBIT G

### PROJECT TRANCHE FOUR - RENEWABLE DENVER COMMUNITY SOLAR I ("RDCS I")

**Site Name: DPS Thomas Jefferson HS**

Case Number: 05666356

Address: 3950 South Holly St Denver, CO 80237

Solar System Application: Carport Canopy

DC System Capacity – 393.3kW

AC System Capacity – 320.0kW

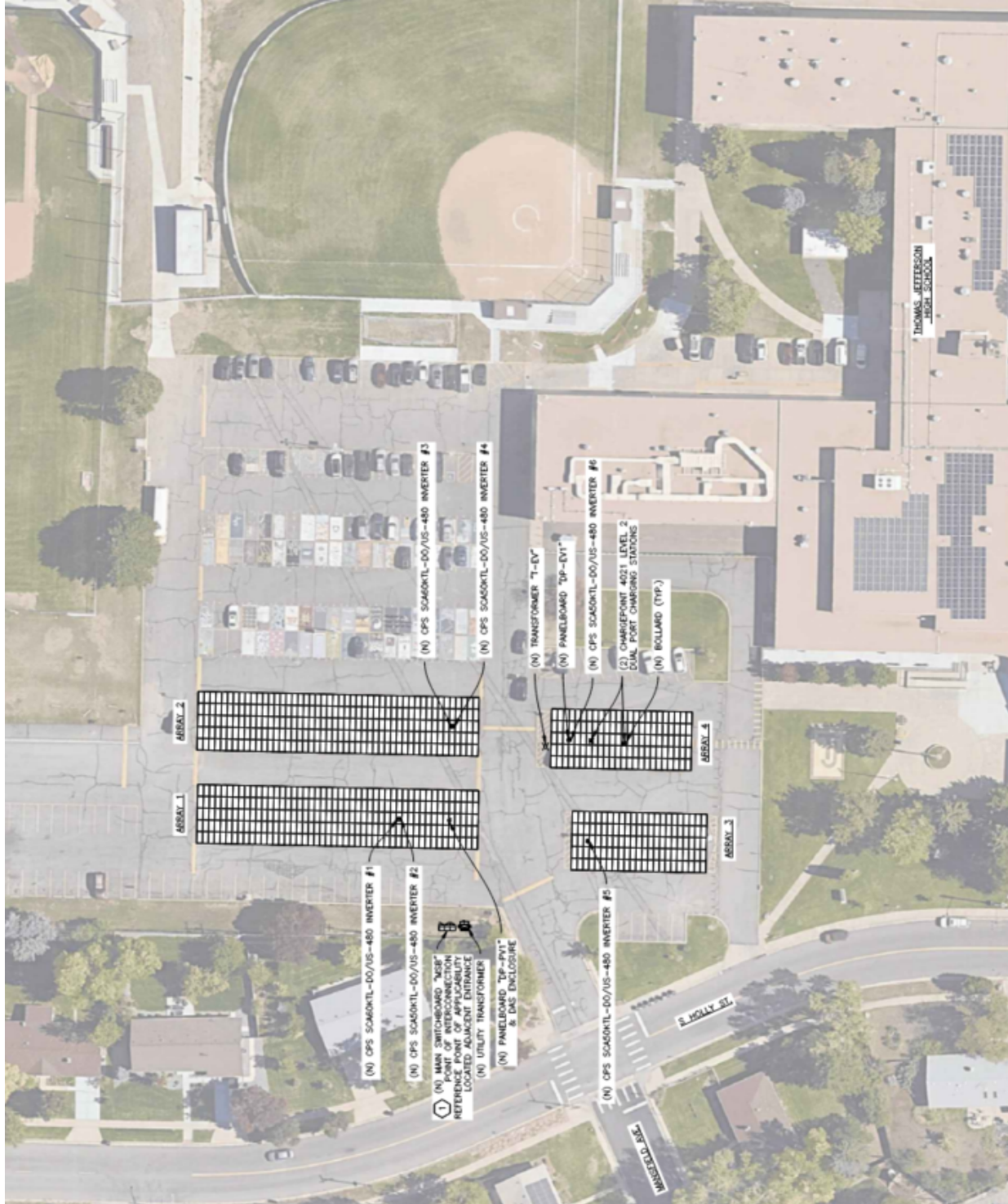
#### Major System Components

Quantity	Product
715	JA Solar JAM72D30-550/MB, 550Wdc, Bifacial Solar Modules or equivalent
2	CPS SCA60KTL-DO/US-480, 60kWac Inverters or equivalent
4	CPS SCA50KTL-DO/US-480, 50kWac Inverters or equivalent
1	5° Single-tilt, Cantilever Parking Canopy System
1	AlsoEnergy Data Acquisition System (DAS) Package or equivalent
2	ChargePoint CT4021-GW1, Dual-Port Level 2 EV Chargers

# EXHIBIT G

## PROJECT TRANCHE FOUR - RENEWABLE DENVER COMMUNITY SOLAR I ("RDCS I")

### Indicative Site Plan



**EXHIBIT G****PROJECT TRANCHE FOUR - RENEWABLE DENVER COMMUNITY SOLAR I  
("RDCS I")****Attachment 3 – REC Incentive Rate, Subscription Mix/Rates, and Subscriber Allocations****DESCRIPTION**

This Attachment outlines the Generating Facilities included in the Project Tranche awarded capacity through the Xcel Energy Solar\*Rewards Community Solar Program and their respective subscriber mix, subscriber rates, and REC Incentive rates.

**A. REC Incentive Rate**

1. The REC Incentive rate for the RDCS I Tranche 4 is \$37.50 per MWh. However, because the Tranche 4 Generating Facility is a community-based project, Xcel Energy will award the project 1.5x the production. Therefore, the effective payment per MWh of actual production will be the REC Incentive rate x 1.5, or \$56.25 per MWh of actual Generating Facility production.

**B. Direct Billed Income Qualified Household Subscriber Allocation and Rates**

1. Direct-billed income-qualified households: The Operator shall strive to donate approximately 100% of the solar portfolio output directly to income-qualified households in the City and County of Denver. Income-qualified subscription donations shall be facilitated by a qualified organization as determined by the City such as Energy Outreach Colorado and structured to minimize the administrative burden on the household (i.e., avoiding two ongoing utility bills).
  - i. Income-qualified residential SRC Subscribers shall receive donated allocations averaging 6 kW-DC. Subscription allocations will be customized for each subscriber to achieve an affordable annual electric bill based on the subscribers' annual household income and annual electricity consumption.
  - ii. Income-qualified households must have no ongoing billing requirements or fees associated with their subscription to the solar portfolio.
  - iii. Eligibility criteria for income-qualified households shall conform with 4 CCR 723-3 and must be approved by the City. The Operator may use alternative eligibility criteria with approval of the City.
  - iv. The Operator may reassign subscriptions without approval of the City should the subscriber lapse, move out of Denver, or otherwise become ineligible for the allocated subscription. Reassigned subscribers shall meet the eligibility criteria for low-income qualified households, unless otherwise approved by the City.

<b>Organization</b>	<b>Hosted DC-Capacity</b>	<b>Approx. Portfolio Allocation (kW-AC)</b>	<b>Approx. Portfolio Allocation (%)</b>
Denver Public Schools	1,228.2	0	0%
Income Qualified Residential	0	996	100%
<b>Total</b>	<b>1,228.2</b>	<b>996</b>	<b>100%</b>

**EXHIBIT G****PROJECT TRANCHE FOUR - RENEWABLE DENVER COMMUNITY SOLAR I  
("RDCS I")****Attachment 4 – Development, Design and Construction, and Interconnection Budgets****RDCS I PORTFOLIO PROJECT BUDGETS**

Site Name	Case Number	Development Budget	Design Budget	Construction Budget	TOTAL
DPS JFK HS	05666352	\$70,350	\$44,830	\$1,407,235	\$1,522,415
DPS Manual HS	05666351	\$71,000	\$45,545	\$1,657,630	\$1,774,175
DPS North HS	05666357	\$85,665	\$56,250	\$2,609,900	\$2,751,815
DPS Thomas Jefferson HS	05666356	\$85,535	\$56,120	\$2,530,000	\$2,671,655
<b>Totals</b>		<b>\$312,550</b>	<b>\$202,745</b>	<b>\$8,204,765</b>	<b>\$8,720,060</b>

**Interconnection Costs:** The Construction Budget listed above does not include interconnection upgrade costs. The interconnection cost estimates listed below are McKinstry's best estimates assuming new service with the following transformer size and length of underground bore to the feeder. Xcel will determine the final cost for this work after completing the interconnection design as part of the interconnection application. **The costs below will be direct costs from CASR to Xcel and are not included in the Project Budgets in the table above.**

Site Name	Estimated Interconnection Costs	Service Transformer Size (kVA)	Underground Bore to Primary Feeder (ft)
DPS JFK HS	\$28,000	300	20
DPS Manual HS	\$30,000	300	60
DPS North HS	\$42,000	500	30
DPS Thomas Jefferson HS	\$44,000	500	70

The Parties recognize and agree that these Budgets may change if the Properties used for the Generating Facility change, or if alternate routing and/or installation type (e.g., overhead, underground) change.

**EXHIBIT G****PROJECT TRANCHE FOUR - RENEWABLE DENVER COMMUNITY SOLAR I  
("RDCS I")****Attachment 5 – Asset Management Fee Schedule**

<b>Cost Item</b>	<b>Cost</b>	<b>Notes</b>
Solar Asset Management Setup	\$95,143	Fixed Fee, One Time
Solar Asset Management Annuity (Year 1)	\$49,047	Fixed Fee, Annual

**Fee Terms**

- The annual fixed fee shall be invoiced to the City in twelve (12) equal payments.
- The annual fixed fee shall escalate at a rate of 2.5% annually.
- This fee structure shall be in effect for five years from the effective date of this Agreement. Prior to the expiration of this fee structure the Parties, acting in good faith, shall negotiate a fee structure for an additional period of time. The Operator shall propose a fee structure, submit to the City evidence of its basis for the fee structure, and provide the City with any additional information regarding the basis for the proposed fee structure the City reasonably requests. Once agreed upon by the Parties, the new fee structure shall be effective upon the five-year expiration of the original fee structure or as otherwise agreed upon by the Parties.
- Corrective Maintenance, Extraordinary Maintenance or other approved services and reimbursable expenses as outlined in Exhibit B shall be added to the monthly Asset Management invoice, as applicable.
- The Parties recognize and agree that this fee schedule could change if the Properties used for the Generating Facility change or if the final designs of the Generating Facilities change.

**EXHIBIT G****PROJECT TRANCHE FOUR - RENEWABLE DENVER COMMUNITY SOLAR I  
("RDCS I")****Attachment 6 – Community Engagement and Workforce Plan**

<b>Cost Item</b>	<b>Cost</b>	<b>Notes</b>
Workforce Incentives	\$150,000	Requires additional proposal and documentation in order to be paid.

**GREEN WORKFORCE INCENTIVES FUNDING**

The Operator is eligible for up to \$150,000.00 from CASR's Green Workforce Program to reimburse up to 100% of the costs associated with the following workforce initiatives:

- Hiring one or more full-time employees from a priority population, *and/or*
- Teaming with an organization in Denver Metro with a registered apprenticeship program to perform project work, offering hours of work-based learning.

CASR will support the Operator and subcontractors in making connections and establishing partnerships to achieve commitments.

**Reimbursable Green Workforce Costs:** Reimbursements can total up to \$150,000. Reimbursable costs include\*:

- Training wages of at least \$25 per hour, or prevailing wage
- Cost of providing wraparound services within the following allowable use categories:
  - Childcare Support
  - Driver's License Support
  - Criminal Record Expungement
  - Mental Health Services
  - GED or HSD Support
  - English Language Learning Support
  - Housing Support
  - Transportation Support (e.g. bus tickets)
  - Getting connected to or understanding benefits
  - Assistance purchasing clothing, tools, boots
  - Union Dues
  - Support in getting a computer, cellphone, or Internet
- Technical training fees (i.e. industry recognized credentials)
- Training equipment or PPE to ensure safe training space
- Up to 20% of administrative costs required to fulfill workforce initiative

Reimbursable costs shall only be for work performed on the projects in this amendment, or training, admin or support needed to work on these projects, incurred on behalf of individual(s) who are:

- New hires within their first six months of employment working for the company in a full-time, permanent capacity (non-temp labor), *and/or*
- Are registered apprentices with an organization in Denver Metro, receiving on-the-job training hours.

## EXHIBIT G

### PROJECT TRANCHE FOUR - RENEWABLE DENVER COMMUNITY SOLAR I ("RDCS I")

\*The list of wraparound services, technical training fees, and training equipment/PPE reimbursement costs is not exhaustive. Operator or Subcontractor shall seek guidance from CASR before making a purchase when in need of guidance or clarification.

**Priority Populations:**

- Graduates of CASR Green Workforce Training Programs - GRID Alternatives, Mile High Youth Corps Energy & Water Program, WORKNOW, Denver Public Schools: Renewable Energy Academy and Interns, Groundwork Denver Green Infrastructure Training Program.
- Individuals who are - Low-income, Opportunity youth (youth who are no longer in school ages 16-24), Disabled, residing in one of Denver's NEST neighborhoods, receiving public assistance, Veterans, experiencing homelessness, Justice involved, Workers in industries in transition
- Local recruits residing in Denver Metro Counties - Adams, Arapahoe, Broomfield, Denver, Douglas, and Jefferson
- Contractor may propose other Green Workforce groups for approval with the incentive application

**Proposal and Approval.** If interested in applying for green workforce incentives, the Operator will download and submit a project and budget proposal for approval, to be provided upon request.

CASR will support the Operator and subcontractors in the budget and proposal stage, offering guidance on allowable uses. CASR will also establish a regular check-in cadence to ensure support and guidance where necessary.

**Invoicing & Backup Documentation.** Subcontractor will invoice at agreed upon cycle, established upon incentive approval. At time of invoicing, the Operator is required to submit:

- For new hire wage reimbursement. Payroll stubs for new hires to verify employee is within first six months of full-time employment and reimbursements are for work performed on eligible projects, or training needed to work on eligible projects
- For registered apprenticeship work-based learning wage reimbursements. A screen shot of the portal or dashboard in which registered apprentice on-the-job training hours are reported, to verify registered apprentice is receiving training hours on the install.
- For wraparound services, technical training fees, training equipment/PPE, administrative costs. Operator or subcontractor will provide itemized calculation detail and cost description on invoices. Receipts are not required with invoices; however, receipts should be saved in the case that CASR requires them for an audit purposes, or for cost verification. Example of cost itemization on invoice "Wrap around services; four bus passes; \$100/each; \$400 total."

**Green Workforce Project Evaluation.** The Operator or Subcontractor will complete a Green Workforce Project Evaluation Report within three months of project completion that details demographic data, photos/testimonials, and outcomes.

- For new hire tracking. Six-months post project completion, even if final reimbursement has been issued, Subcontractor will be required to report on new hire retention, specifically, if the employee still has the job 6 months after hire. Subcontractor shall provide brief explanation on reason for new hires not retained for at least six months.

**EXHIBIT G**

**PROJECT TRANCHE FOUR - RENEWABLE DENVER COMMUNITY SOLAR I  
("RDCS I")**

**Attachment 7 – Xcel Energy Producer Agreement**

The Parties understand and agree that a Producer Agreement must be entered into between the Operator, acting as the SRC Producer, and Xcel Energy for each Solar Garden, in a form substantially the same as the following.



Solar Garden ID No. \_\_\_\_\_

**Solar\*Rewards Community Producer Agreement  
Solar\*Rewards Community Photovoltaic (PV) Systems  
For SRC Producers**

This Agreement is made and entered into this \_\_\_ day of \_\_\_\_\_, 20\_\_\_, by and between Public Service Company of Colorado, d/b/a/ Xcel Energy ("Public Service" or "Company"), a Colorado corporation, whose address is 1800 Larimer Street, Denver, Colorado 80202, and \_\_\_\_\_ ("SRC Producer"), a \_\_\_\_\_, whose business address is \_\_\_\_\_, each of which may be referred to herein individually as a "Party" or collectively as the "Parties."

**RECITALS**

This Agreement governs the relationship between Public Service and SRC Producer, both on behalf of itself and as authorized agent for SRC Subscribers with respect to the Photovoltaic Energy and associated Renewable Energy Credits generated by the community solar garden photovoltaic solar system installed, or to be installed, at the location described in Exhibit A attached hereto, with a rated Alternating Current (AC) nameplate capacity of \_\_\_ kW. If SRC Producer is not the PV System Owner, the PV System Owner (as defined in Section 1.15 below) has separately provided assurances in the form of Exhibit E attached hereto to Public Service that SRC Producer has the power and authority to enter into this Agreement and perform its obligations hereunder, and that PV System Owner will promptly inform Public Service if SRC Producer no longer has such power and authority (and the identity of any assignee), which assurances are a material inducement to Public Service entering into this Agreement with SRC Producer.

In consideration of the premises and mutual covenants herein contained, the Parties hereto agree as follows:

**ARTICLE I  
DEFINITIONS**

As used herein, the following terms shall have the meanings specified or referred to below which shall apply equally to single and plural forms. Except as otherwise provided for herein, capitalized terms shall have the meanings set forth in Section 3652 of the Rules Regulating Electric Utilities of the Colorado Public Utilities Commission, 4 *Code of Colorado Regulations* 723-3-3652, Section 3877 of the Rules Regulating Electric Utilities of the Colorado Public Utilities Commission, 4 *Code of Colorado Regulations* 723-3-3877, and the Electric Tariffs, as of the date of this Agreement.

- 1.1 "Applicable Law" shall have the meaning set forth in Section 9.1 of this Agreement.
- 1.2 "Commission" shall mean the Public Utilities Commission of the State of Colorado.

Version 04/\_\_\_/2023



## EXHIBIT G

### PROJECT TRANCHE FOUR - RENEWABLE DENVER COMMUNITY SOLAR I ("RDCS I")

#### Attachment 7 – Xcel Energy Producer Agreement

1.3 "Commonly Owned" shall mean ownership by the same corporate entity or through either legal affiliates or partnerships other than common debt or tax equity partners.

1.4 "Date of Commercial Operation" shall mean the day upon which Commercial Operation is first achieved pursuant to Section 4.3 hereof.

1.5 "Deposit" shall mean a security deposit in an amount equal to \$10/kW of the PV System's Alternating Current (AC) nameplate capacity.

1.6 "Electric Tariffs" shall mean Public Service's electric tariffs as in effect and on file with the Commission from time to time.

1.7 "Environmental Contamination" means the introduction or presence of Hazardous Materials at such levels, quantities or location, or of such form or character, that (i) requires remediation under Applicable Law, (ii) present a material risk that the Solar Garden Site will not be available or usable for the purposes contemplated by this Agreement, and/or (iii) will preclude or interfere with SRC Producer's ability to perform its obligations under this Agreement as and when due.

1.8 "Force Majeure" shall have the meaning set forth in Section 6.1 of this Agreement.

1.9 "Hazardous Material" means any substance, pollutant, contaminant, chemical, material or waste that is regulated, listed or identified under, or which may form the basis for liability under Applicable Law, or which is deemed or may be deemed hazardous, dangerous, damaging or toxic to living things or the environment, and shall include, without limitation, any flammable, explosive, or radioactive materials; hazardous materials; radioactive wastes; hazardous wastes; hazardous or toxic substances or related materials; polychlorinated biphenyls; per- and poly-fluoroalkyl substances; petroleum products, fractions and by-products thereof; asbestos and asbestos-containing materials; medical waste; solid waste, and any excavated soil, debris, or groundwater that is contaminated with such materials.

1.10 "House Power" shall mean the supply of retail power for consumption at the Solar Garden Site.

1.11 "Interconnection Agreement" shall mean the separate agreement to be entered into between SRC Producer and Public Service providing the terms and conditions by which SRC Producer may interconnect and operate the PV System in parallel with Public Service's electric system at the Solar Garden Site.

1.12 "Meter" shall mean the measuring facility installed by Public Service pursuant to Section 5.2 hereof to measure the Photovoltaic Energy produced by the PV System at the point where the Photovoltaic Energy and the associated RECs change possession from SRC Producer to Public Service.

## EXHIBIT G

### PROJECT TRANCHE FOUR - RENEWABLE DENVER COMMUNITY SOLAR I ("RDCS I")

#### Attachment 7 – Xcel Energy Producer Agreement

1.13 "Monthly Subscription Information" shall mean the information stored within the SRC Application System, as timely entered or changed by SRC Producer via the SRC Application System pursuant to Section 4.7 hereof, setting forth the names of the SRC Subscribers holding Subscriptions in the PV System, each such SRC Subscriber's identifying information, and the SRC Allocation applicable to each such SRC Subscriber's Subscription, reflecting each SRC Subscriber's allocable portion of Photovoltaic Energy and associated RECs produced by the PV System during a particular Production Month.

1.14 "Photovoltaic Energy" shall mean the net electric energy generated from the PV System, using solar radiation energy to generate electricity delivered to Public Service and measured at the Meter. Photovoltaic Energy shall be of a power quality of 60 cycle, three-phase alternating current that is compliant with the Interconnection Agreement.

1.15 "Post-Bid Requirements" shall have the meaning set forth in the RFP.

1.16 "Production Month" shall mean the calendar month during which Photovoltaic Energy and associated RECs are produced by the PV System and delivered to Public Service at the Meter.

1.17 "PV System" shall mean the solar electric generating facility to be located at the Solar Garden Site, including the photovoltaic panels, inverter, output breakers, facilities necessary to connect to the Meter, protective and associated equipment, improvements, and other tangible assets, contract rights, easements, rights of way, surface use agreements and other interests or rights in real estate reasonably necessary for the construction, operation, and maintenance of the electric generating facility that produces the Photovoltaic Energy and associated RECs subject to this Agreement.

1.18 "PV System Owner" shall mean the entity or entities holding legal title or otherwise having full rights of ownership in and to the PV System.

1.19 "PVWATTS" shall mean the National Renewable Energy Laboratory's PVWATTS Calculator, or any successor product or service.

1.20 "REC" or "Renewable Energy Credit" shall have the meaning set forth in 4 CCR 723-3-3652. In addition REC shall also mean the right to all non-energy and environmental attributes (including economic, carbon and pollutant-related tags and credits, benefits, avoided or reduced emissions reductions, offsets, emission rate reductions, tags and allowances, howsoever titled) attributable to the capacity available and/or energy generated by the PV system, including environmental air quality credits, tags and allowances created by law or regulation by virtue of the PV system's environmentally favorable or renewable characteristics or attributes. "RECs" includes but is not limited to rights eligible for registration, trading and/or use under the WREGIS. For the avoidance of doubt, a "REC" excludes (i) any local, state or federal production tax credit, depreciation deductions or other tax credits providing a tax benefit to SRC Producer or the owner of the PV System based on ownership of, or energy production from, any portion of the PV System, including the investment tax credit expected to be available to SRC Producer or the owner of the PV System with respect to the PV System under Internal Revenue Code Section 48 (Energy

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Credits); (ii) any direct governmental grant or payment inuring to the benefit of SRC Producer or the owner of the PV System based on ownership of, or energy production from, any portion of the PV System, pursuant to Section 1603 of the American Recovery and Reinvestment Act, or other federal or state legislation; and (iii) depreciation and other tax benefits arising from ownership or operation of the PV System unrelated to its status as a generator of renewable or environmentally clean energy.

1.21 "REC Price" shall mean the price for RECs purchased by Public Service's customers under its Renewable\*Connect programs, which price is \$ \_\_\_\_\_ per REC.

1.22 "REC Sale Election" means an election or deemed election by SRC Producer, as further set forth in Section 2.1, to sell all RECs associated with Subscribed Energy to Public Service.

1.23 "RFP" shall mean the Public Service request for proposal regarding the purchase of Photovoltaic Energy and associated RECs from Community Solar Gardens that SRC Producer responded to with its SRC Bid if SRC Producer is entering into this Agreement as a result of an award in a competitive solicitation.

1.24 "Rural" shall mean an area classified as "rural" by the United States Census Bureau as of the date of execution of this Agreement.

1.25 "Solar Garden Site" shall mean the parcel of real property on which the PV System will be constructed and located, including any easements, rights of way, surface use agreements and other interests or rights in real estate reasonably necessary for the construction, operation and maintenance of the PV System. The Solar Garden Site is more specifically described in Exhibit A to this Agreement, which may be updated by the mutual agreement of the Parties from time to time.

1.26 "SRC Allocation" shall mean the monthly allocation, stated in kilowatt-hours ("kWh") as a share of the total nameplate capacity of the PV System, applicable to each SRC Subscriber's Subscription reflecting such SRC Subscriber's allocable portion of Photovoltaic Energy and associated RECs produced by the PV System in a particular Production Month. In accordance with Section 4.7 below, the SRC Producer is required to timely provide the SRC Allocation to Public Service monthly through the SRC Application System, which Public Service will in turn use to calculate the SRC Credit for each billing month.

1.27 "SRC Application" shall mean the application submitted to Public Service by or on behalf of SRC Producer that relates to the PV System and SRC Producer's sale of Photovoltaic Energy and/or RECs generated by the PV System to Public Service, as may be further set forth in the RFP or other information made available by Public Service.

1.28 "SRC Application and Subscriber Management System" or "SRC Application System" is the interactive, internet website-based interface maintained by Public Service through which SRC Producer may establish qualification and provide information and complete documents necessary for acceptance in Public Service's Solar\*Rewards Community Program, and may enter

**EXHIBIT G****PROJECT TRANCHE FOUR - RENEWABLE DENVER COMMUNITY SOLAR I  
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or change the Monthly Subscription Information reflecting each SRC Subscriber's allocable portion of the Photovoltaic Energy and associated RECs produced by the PV System each Production Month. For each user that logs into to the SRC Application and Subscriber Management System SRC Producer shall be charged and shall pay an annual site license of \$500 for each user that logs into the SRC Application and Subscriber Management System. This number is subject to change in future contract cycles with the software platform vender. Checks should be made out to "Public Service Company of Colorado" and must be submitted with the SRC Producer Agreement.

1.29 "SRC Bid" shall mean SRC Producer's bid for the sale of Photovoltaic Energy and associated RECs from the PV System in response to the RFP.

1.30 "SRC Credit" shall mean the dollar amount paid by Public Service to each SRC Subscriber as a credit on the SRC Subscriber's retail electric service bill to compensate the SRC Subscriber for its beneficial share of Photovoltaic Energy and associated RECs produced by the PV System and delivered to Public Service from the SRC Producer, in accordance with Rate Schedule SRC of Public Service's Electric Tariffs.

1.31 "SRC Subscriber" shall mean the retail electric service customer of Public Service who: (a) owns a beneficial share of the Photovoltaic Energy and associated RECs produced by the PV System pursuant to a Subscription; (b) has attributed such Subscription to one or more premises served by Public Service where it is the customer of record; and (c) has entered into a SRC Subscriber Agency Agreement with SRC Producer.

1.32 "SRC Subscriber Agency Agreement" shall mean an agreement entered into between each SRC Subscriber and SRC Producer, in a form substantially the same as the SRC Subscriber Agency Agreement attached hereto as Exhibit B, by and through which each SRC Subscriber has authorized SRC Producer to act as SRC Subscriber's agent for purposes of this Agreement, including, among other things, to sell SRC Subscriber's beneficial share of Photovoltaic Energy and associated RECs generated by the PV System to Public Service.

1.33 "Standard Offer" shall mean any standard offer for community solar gardens made available by Public Service from time to time, including all terms and conditions applicable thereto.

1.34 "Subscribed Energy" shall mean Photovoltaic Energy that is attributable to any Subscription held by any SRC Subscriber based upon the Monthly Subscription Information applicable to the Production Month, whether or not such Subscription, taken together with all other Subscriptions, meets the Subscriber Mix Commitment.

1.35 "Subscription" shall mean a proportional interest owned or held by a particular SRC Subscriber in the PV System within the meaning of Section 40-2-127(2)(b)(III), C.R.S., which meets all of the requirements set forth in Section 3.2 below

1.36 "Substantial Completion" shall mean the date that all construction and installation of the PV System is completed, and the PV System is ready to be commissioned at the full agreed

## EXHIBIT G

### PROJECT TRANCHE FOUR - RENEWABLE DENVER COMMUNITY SOLAR I ("RDCS I")

#### Attachment 7 – Xcel Energy Producer Agreement

upon generation capacity, including, but not limited to, a set transformer, meter set request, and the SRC Producer having requested a scheduled witness test for the PV System.

1.37 "Unsubscribed Bundled Rate" shall mean the rate to be paid by Public Service hereunder for Unsubscribed Energy together with the RECs associated therewith, which rate shall be Public Service's average hourly incremental cost of electricity over the most recently completed calendar year. Public Service's actual average hourly incremental cost of electricity supply over the most recent calendar year shall be calculated in accordance with the methodology for determining Public Service's actual average hourly cost of the last ten (10) MW dispatched for any purpose set forth in Schedule 9, Generator Imbalance Service, of its then-effective Open Access Transmission Tariff on file with the Federal Energy Regulatory Commission. Such actual average hourly incremental cost shall be posted from time-to-time on Xcel Energy's website.

1.38 "Unsubscribed Energy" shall mean Photovoltaic Energy that is not attributable to any Subscription held by any SRC Subscriber based upon the Monthly Subscription Information applicable to the Production Month.

1.39 "Unsubscribed Unbundled Rate" shall mean the rate to be paid by Public Service hereunder for Subscribed Energy that fails to meet the Subscriber Mix Commitment without the RECs associated therewith, which rate shall be the Unsubscribed Bundled Rate *minus* the REC Price.

1.40 "Urban" shall mean an area classified as "urban" by the United States Census Bureau as of the date of execution of this Agreement.

1.41 "WREGIS" means the Western Renewable Energy Generation Information System.

#### ARTICLE II TRANSFER OF PHOTOVOLTAIC ENERGY AND ASSOCIATED RECS

2.1 Election of the Sale of RECs Associated with Subscribed Energy. Prior to entering into this Agreement, SRC Producer has irrevocably elected [**to / not to**] sell and deliver to Public Service all of the RECs produced by the PV System and associated with Subscribed Energy. If SRC Producer has elected for Subscribers to retain the RECs for Subscribed Energy, Public Service will retire those RECs in each Subscriber's name, in accordance with the Monthly Subscription Information provided by SRC Producer. SRC Producer understands that compensation under this Agreement will differ depending on such election. For the avoidance of doubt, SRC Producer shall sell and deliver to Public Service all RECs associated with Unsubscribed Energy, notwithstanding the foregoing election.

2.2 Sale and Delivery of Subscribed Energy and Associated RECs. Effective upon the Date of Commercial Operation, SRC Producer shall sell and deliver to Public Service at the Meter (1) all Subscribed Energy and, (2) if SRC Producer has made a REC Sale Election, all of the RECs associated with such Subscribed Energy. Such election shall be deemed to have been irrevocably made prior to or simultaneously with entering into this Agreement by SRC Producer to sell and

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deliver either all or none of the RECs associated with Subscribed Energy. Notwithstanding anything to the contrary, Public Service's payment obligation set forth in Section 2.4, if applicable, and the SRC Credits (as an indirect inducement of SRC Subscribers to obtain Subscriptions from SRC Producer) are SRC Producer's sole consideration for the sale and delivery of Subscribed Energy and associated RECs, if applicable.

**2.3 SRC Credits.**

(a) For each SRC Subscriber, Public Service shall apply an SRC Credit each billing period to such SRC Subscriber's bill for retail electric service in accordance with Rate Schedule SRC of Public Service's Electric Tariffs based upon the SRC Subscriber's SRC Allocation as set forth in the Monthly Subscription Information applicable to the preceding Production Month. The Production Month to which the SRC Credit is applicable shall not necessarily match the billing period for retail electric service bill in which the SRC Credit is applied.

(b) For purposes of applying the SRC Credit to SRC Subscribers' bills, Public Service shall be entitled to rely exclusively on the Monthly Subscription Information as timely entered or changed by SRC Producer via the SRC Application System in accordance with the procedures set forth in Section 4.7 below. The correction of previously applied SRC Credits among SRC Subscribers due to any inaccuracy reflected in such Monthly Subscription Information with regard to an SRC Subscriber's Subscription in the PV System and the beneficial share of Photovoltaic Energy and associated RECs, as applicable, produced by the PV System shall be the full responsibility of the SRC Producer.

**2.4 Positive Price and Payments to SRC Producer for Photovoltaic Energy and Associated RECs.** The price to be paid by Public Service for the purchase of the Subscribed Energy and (if SRC Producer has made a REC Sale Election) the associated RECs hereunder shall be expressed in dollars per megawatt-hour (MWh). If the price to be paid is positive, as set forth in the SRC Bid or the Standard Offer, as applicable, Public Service shall pay SRC Producer the price of \$ \_\_\_\_\_ per MWh of Subscribed Energy, in full satisfaction (together with the SRC Credits) of SRC Producer's delivery of such Subscribed Energy and (if applicable) the associated RECs. For the avoidance of doubt, if SRC Producer has made a REC Sale Election, the foregoing price is the bundled price to be paid by Public Service for SRC Producer's delivery of Subscribed Energy together with associated RECs. If SRC Producer has not made a REC Sale Election, the foregoing price is the price to be paid by Public Service for SRC Producer's deliver of Subscribed Energy only. Payments for such purchases shall be made monthly by check to SRC Producer for the Photovoltaic Energy and the associated RECs, as applicable, recorded at the Meter during the immediately preceding Production Month. Such payment shall be made within thirty (30) days of the applicable meter reading.

**2.5 Negative Price and Option for One-Time Payment to Public Service for Photovoltaic Energy and Associated RECs.** If the price to be paid for the Subscribed Energy and (if SRC Producer has made a REC Sale Election) the associated RECs is negative, as set forth in the SRC Bid or the Standard Offer, as applicable, Public Service and the SRC Producer may agree that the SRC Producer may make a one-time payment to Public Service of \$ \_\_\_\_\_ in full

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satisfaction of SRC Producer's payment obligation for Subscribed Energy and (if applicable) associated RECs. For the avoidance of doubt, if SRC Producer has made a REC Sale Election, the foregoing payment amount is a bundled payment amount for Public Service's acceptance of Subscribed Energy together with associated RECs. If SRC Producer has not made a REC Sale Election, the foregoing payment amount is a payment amount for Public Service's acceptance of Subscribed Energy only. Such payment shall be made by check to Public Service issued within thirty (30) days after the Date of Commercial Operation.

2.6 **Negative Price and Payment(s) to Public Service.** The price to be paid by SRC Producer to Public Service for acceptance of Subscribed Energy and (if SRC Producer has made a REC Sale Election) the associated RECs shall be expressed in dollars per megawatt-hour (MWh). If the price to be paid for the Photovoltaic Energy and the associated RECs, as applicable, is negative, as set forth in the SRC Bid or the Standard Offer, as applicable, SRC Producer shall pay Public Service the price of \$\_\_\_\_\_ per MWh of Subscribed Energy, in full satisfaction (together with the SRC Credits) of Public Service's acceptance of such Subscribed Energy and (if applicable) the associated RECs. For the avoidance of doubt, if SRC Producer has made a REC Sale Election, the foregoing price is the bundled price to be paid by SRC Producer for Public Service's acceptance of Subscribed Energy together with associated RECs. If SRC Producer has not made a REC Sale Election, the foregoing price is the price to be paid by SRC Producer for Public Service's acceptance of Subscribed Energy only. Unless otherwise paid in accordance with Section 2.5, payments shall be made by check to Public Service by SRC Producer and shall be made within thirty (30) days of Public Service issuing a bill to the SRC Producer.

2.7 **Purchase and Sale of Unsubscribed Energy and Associated RECs.** Effective upon the Date of Commercial Operation, SRC Producer agrees to sell, and Public Service agrees to purchase all of the Unsubscribed Energy and associated RECs produced by the PV System. Public Service shall pay SRC Producer a price per kWh for the Unsubscribed Energy and associated RECs purchased pursuant to this section that is equal to the Unsubscribed Bundled Rate. Payments for such purchases shall be made monthly by check to SRC Producer for the Unsubscribed Energy and associated RECs, as applicable, recorded at the Meter during the immediately preceding Production Month. Such payment shall be made within thirty (30) days of the applicable meter reading. Notwithstanding anything to the contrary, Public Service's payment obligation set forth in this Section 2.7 is SRC Producer's sole consideration for the sale and delivery of Unsubscribed Energy and associated RECs generated by the PV System.

2.8 **Title, Risk of Loss, and Warranty of Title.** As between the Parties, SRC Producer shall be deemed to be in control of the Photovoltaic Energy output from the PV System up to and until delivery and receipt by Public Service at the Meter and Public Service shall be deemed to be in control of such energy from and after delivery and receipt at such Meter. Title and risk of loss related to the Photovoltaic Energy and all associated RECs, as applicable, shall transfer to Public Service at the Meter. SRC Producer shall have at the time of delivery good and sufficient title, or the right to transfer good and sufficient title, to all Photovoltaic Energy output to Public Service, free and clear of all liens and encumbrances. If SRC Producer has made a REC Sale Election, SRC Producer shall have at the time of delivery good and sufficient title, or the right to transfer good and sufficient title, to all RECs associated with such Photovoltaic Energy output to Public Service, free and clear of all liens and encumbrances.

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#### Attachment 7 – Xcel Energy Producer Agreement

2.9 Exclusive Dealing. SRC Producer shall not sell any Photovoltaic Energy or any associated RECs generated from the PV System to any person other than Public Service or, if SRC Producer has not made a REC Sale Election, RECs associated with Subscribed Energy to SRC Subscribers, during the Term of this Agreement, and Public Service shall purchase and own all Photovoltaic Energy and associated RECs produced by the PV System except for those sold to SRC Subscribers as set forth in this Section 2.9.

2.10 Payments. Except as otherwise expressly set forth in this Agreement, if any payments are due from SRC Producer to Public Service hereunder, such payments shall be made by check to Public Service by SRC Producer within thirty (30) days of Public Service issuing a bill to the SRC Producer. Public Service may set-off any amounts owed by SRC Producer hereunder against any other payments that Public Service owes to SRC Producer. If SRC Producer does not timely make any payment due hereunder in full, the unpaid balance shall bear interest at the rate of one- and one-half percent (1.5%) per month.

#### ARTICLE III

#### REPRESENTATIONS OF THE PARTIES AND CONDITIONS PRECEDENT

3.1 SRC Producer warrants and covenants from and after the Date of Commercial Operation to Public Service as follows:

(a) SRC Producer will be either the PV System Owner or a subscriber organization organized under Section 40-2-127, C.R.S., duly authorized by the PV System Owner to beneficially operate the PV System and to issue Subscriptions in the PV System to SRC Subscribers.

(b) SRC Producer will be duly authorized to sell and deliver to Public Service Subscribed Energy and associated RECs produced by the PV System on behalf of all SRC Subscribers who then have valid Subscriptions in the PV System.

(c) SRC Producer will have the right and authority to sell the Unsubscribed Energy and associated RECs produced by the PV System to Public Service.

(d) SRC Producer will at all times have a designated primary application manager or other authorized representative, and such individual will have authority to act on behalf of SRC Producer (and Public Service will be entitled to rely on such individual's authority) for all actions contemplated by this Agreement, including payment direction to return the Deposit or escrowed funds under Sections 4.4 and 4.5.

(e) If SRC Producer is not the PV System Owner, the PV System Owner has authorized SRC Producer (which authorization has not been revoked, terminated or limited in any respect) to perform any and all acts necessary on its behalf to carry out the duties, responsibilities and obligations provided for herein as SRC Producer, and to sell on the PV System Owner's behalf any and all of PV System Owner's interest in the Photovoltaic Energy and associated RECs



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produced by the PV System to Public Service in accordance with the terms hereof and in the form of Exhibit E attached hereto.

3.2 Requirements and Restrictions Applicable to SRC Subscribers and Subscriptions.  
SRC Producer covenants and warrants during the Term as follows:

(a) No SRC Subscriber will, at any time following the Date of Commercial Operation, own more than a 40 percent interest in the beneficial use of the Photovoltaic Energy and associated RECs generated by the PV System.

(b) Effective upon the first day of the Production Month immediately following eighteen (18) months after the Date of Commercial Operation, the SRC Producer shall not own more than a 40 percent interest in the beneficial use of the Photovoltaic Energy or associated RECs generated by the PV System.

(c) SRC Producer shall ensure that each Subscription is sized to represent at least one (1) kW of the PV System's nameplate rating and to supply no more than 200% of the SRC Subscriber's reasonably expected average annual total consumption of electricity; provided that the minimum one (1) kW sizing requirement herein will not apply to Subscriptions owned by Eligible Low-Income CSG Subscribers, as defined in Rule 3877(f) of the Commission's Rules Regulating Electric Utilities, 4 *Code of Colorado Regulations* 723-3-3877.

(d) The premises to which a Subscription is attributed by a SRC Subscriber will be a premise served by Public Service. If any SRC Subscriber's premises to which a Subscription hereunder pertains, as the result of the official and valid action of any governmental body, is no longer provided retail electric service from Public Service, then, effective upon the date such premises is no longer served by Public Service, SRC Producer shall remove such Subscription from the SRC Application System and, if SRC Producer fails to do so, Public Service shall have the right to remove such Subscription on the SRC Producer's behalf.

(e) Unless otherwise expressly agreed by Public Service in writing, SRC Producer shall sell and maintain Subscriptions, such that for each Production Month, the SRC Allocations corresponding to Subscriptions held by residential customers, small commercial customers, agricultural customers, Eligible Low-Income CSG Subscribers and Eligible Low-Income Service Providers is collectively at least 50 percent of the total allocation of Photovoltaic Energy for such Production Month (including Subscribed Energy and Unsubscribed Energy). SRC Producer shall also sell and maintain Subscriptions, such that for each Production Month, the SRC Allocations corresponding to Subscriptions held by the classes or categories of SRC Subscribers as set forth in Exhibit D, including, if applicable, Eligible Low-Income CSG Subscribers and Eligible Low-Income Service Providers, residential, small commercial, or agriculture (that qualify for residential or small commercial rate classes) rate class service customers (R, RE-TOU, RD, RD-TDR, C, C-TOU), in the percentages of the SRC Allocation for each such class or category as set forth on Exhibit D (each percentage, a "Subscriber Mix Commitment"), and SRC Producer shall cause each such Subscriber Mix Commitment to be at least as great as the corresponding commitment set forth in the SRC Bid or the Standard Offer, as applicable. If, at any time, SRC Producer fails to meet or exceed any Subscriber Mix Commitment, SRC Producer will only be

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entitled to payment for that portion of the SRC Allocation set aside or dedicated for the applicable Subscriber Mix Commitment that fails to meet such Subscriber Mix Commitment (i) if SRC Producer has made a REC Sale Election, at the Unsubscribed Bundled Rate, and (ii) if SRC has not made a REC Sale Election, at the Unsubscribed Unbundled Rate. In addition to the foregoing rates, Public Service shall be entitled to charge SRC Producer for the amount of any SRC Credit paid to SRC Subscribers in respect of Subscribed Energy and (if applicable) associated RECs attributable to such portion of the SRC Allocation that fails to meet the Subscriber Mix Commitment. If any payments are due from SRC Producer to Public Service pursuant to this Section 3.7(e), such payments shall be made by check to Public Service by SRC Producer within thirty (30) days of Public Service issuing a bill to the SRC Producer. If any payments are due from Public Service to SRC Producer, such payments shall be made in accordance with the payment terms in Section 2.4.

(f) The primary business of any SRC Subscriber at the retail customer premises to which the Subscription is attributed will not be the generation of electricity for retail or wholesale sale.

In addition to any other rights and remedies set forth herein, (i) Public Service reserves the right to refuse to accept any additions, deletions or changes to the Monthly Subscription Information to the extent such addition, deletion or change results in non-compliance with any of SRC Producer's preceding requirements set forth in this Section 3.2 and (ii) if an SRC Allocation for any SRC Subscriber or Subscription no longer complies with the preceding requirements set forth in this Section 3.2 as determined in Public Service's discretion, then Public Service may treat such SRC Allocation as unsubscribed unless and until such all such requirements have been met with respect to such SRC Subscriber and such Subscription.

3.3 Requirements and Restrictions Applicable to the PV System. SRC Producer further covenants and warrants during the Term as follows:

(a) Following the Date of Commercial Operation, the PV System will have at least ten (10) SRC Subscribers.

(b) The PV System will have a capacity nameplate rating of five megawatts (5 MW) or less.

(c) The PV System will be located within Public Service's existing service territory, as defined pursuant to a final Commission order issuing to Public Service a certificate of public convenience and necessity authorizing Public Service to provide retail electric service within a specific geographic area, as may be amended from time to time pursuant to subsequent Commission orders. If the PV System is or will no longer be located within Public Service's existing service territory, then Public Service may terminate this Agreement, which termination will be effective on the date of Public Service's written notice of such termination, or, if later, the date that the PV System is no longer located within Public Service's service territory.

(d) The location of CSGs will not result in more than five (5) MWs of Commonly Owned total capacity of CSGs energized within a 0.5 mile distance as measured from

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point of interconnection to point of interconnection for Rural CSGs. In Urban areas the distance between points of interconnection between Commonly Owned CSGs will be maintained at 0.5 miles; however, the capacity allowed within this distance will be increased to ten (10) MW. Furthermore, each awarded CSG must be contained on its own legal parcel of land.

(e) If the PV System has a nameplate capacity of one (1) MW or greater, the PV System will be registered with the WREGIS and its production data regularly reported to the WREGIS.

(f) If the PV System has a nameplate capacity of two (2) MW or greater, the PV System will comply with the standards of construction and operation set forth in 40-2-127(3.5), C.R.S.

In addition to any other rights and remedies set forth herein, Public Service may refuse to purchase any and all Photovoltaic Energy and associated RECs produced from the PV System during any period that SRC Producer is not in compliance with the preceding requirements set forth in this Section 3.3.

3.4 Responsibility for Verification. The SRC Producer and Public Service shall jointly verify that each SRC Subscriber is eligible to be an SRC Subscriber in the PV System pursuant to Section 3.2 above.

3.5 Code Compliance. SRC Producer shall be solely responsible for ensuring and shall ensure that the PV System equipment installed at the Solar Garden Site is new equipment and meets all applicable codes, standards, and regulatory requirements at the time of installation.

3.6 Public Service Disclaimer. Nothing in this Agreement shall be construed as a representation or warranty by Public Service of the design, installation or operation of the PV System or any component thereof, and Public Service expressly disclaims any and all warranties of the equipment as to workmanship, quality, or performance, including the fitness of the equipment for the purpose intended.

#### ARTICLE IV

#### TERM, COMMERCIAL OPERATION AND PERFORMANCE

4.1 Term. This Agreement shall become effective upon its execution by the Parties and shall continue in effect for a Term of twenty (20) years from and after the Date of Commercial Operation, subject to early termination as set forth herein. Applicable provisions of this Agreement shall continue in effect after termination, including early termination, or expiration to the extent necessary to enforce or complete the duties, obligations or responsibilities of the Parties arising prior to termination or expiration and, as applicable, to provide for final billings and adjustments related to the period prior to termination or expiration, repayment of any money due and owing to either Party pursuant to this Agreement, and the indemnifications specified in this Agreement.

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4.2 **Project Development.** Prior to the Date of Commercial Operation, SRC Producer agrees to (i) submit regular progress reports (and not fewer than semi-annually) to Company including current status of each Construction Milestone as set forth in the SRC Bid or SRC Application, a copy of which is attached hereto as Exhibit C, any significant developments or delays along with an action plan for making up delays, and SRC Producer's best estimate of the Date of Commercial Operation; (ii) provide copies of reports submitted to the PV System Lender relating to status, progress and development of the project, (iii) upon Company request, meet with the Company to participate in semi-annual meetings to discuss the progress reports, answer questions, and assess the schedule, and (iv) participate in semi-annual progress review and issue remediation meetings when requested by the Company. SRC Producer shall make all relevant contractors available to Company in order to keep the Company fully informed on the status of the development. The semi-annual progress reports are due on every six-month interval determined from the date the application is created by Public Service, ceasing once Commercial Operation has been obtained. Upon request, the Company shall have the right to monitor the construction, start-up, testing, and operation of the PV System at the Solar Garden Site for compliance with this Agreement, the SRC Bid or Standard Offer, as applicable, the SRC Application, and the Post-Bid Requirements, *provided, however, that* Company shall comply with all of SRC Producer's reasonable and applicable safety and health rules and requirements. Company's monitoring of the Facility shall not be construed as inspections or endorsing the design thereof nor as any express or implied warranties including performance, safety, durability, or reliability of the Facility.

4.3 **Commercial Operation.** Commercial Operation is achieved when: (a) 100% of the nameplate capacity of the PV System is installed; (b) the PV System has operated without experiencing any abnormal or unsafe operating conditions, as witnessed by Public Service personnel at the Solar Garden Site; (c) all permits necessary to authorize the production and, if applicable, delivery to Public Service of Photovoltaic Energy generated by the PV System have been obtained; (d) the PV System is authorized to operate by Public Service; and (e) the Interconnection Agreement has been entered into between Public Service and SRC Producer and the PV System has been interconnected with Public Service's electric distribution system pursuant to the Interconnection Agreement.

4.4 **Deposit.** Within ninety (90) days of the Date of Commercial Operation, Public Service shall return to SRC Producer the amount paid to Public Service as the required Deposit in connection with its SRC Application; less any amounts deducted in accordance with Section 5.1. Notwithstanding the foregoing, if this Agreement is terminated for any reason other than Public Service's failure to perform or observe any material term or provision of this Agreement, then the Deposit shall become non-refundable and forfeited by SRC Producer to the Renewable Energy Standard Adjustment account.

4.5 **Escrow Fund.** Within ninety (90) days of the date that the Interconnection Agreement has been entered into between Public Service and SRC Producer and the SRC Producer makes a deposit payment under the Interconnection Agreement as provided in Rule 3882(d)(I) of the Commission's Rules Regulating Electric Utilities, 4 Code of Colorado Regulations 723-3-3882, Public Service shall provide to SRC Producer a written confirmation of such deposit, or, if such escrowed funds were deposited directly with Public Service, Public Service shall return the amount of any such escrowed funds in accordance with the terms of any escrow agreement. If

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Commercial Operation is not achieved and SRC Producer provides written notice to Public Service of its intention not to pursue completion of the PV System, and such escrowed funds were deposited directly with Public Service, Public Service shall return the amount of any such escrowed funds in accordance with the terms of any escrow agreement.

4.6 **Maintenance and Repair of PV System.** The SRC Producer shall maintain the PV System and the individual components of the PV System in good working order at all times during the Term of this Agreement. If, during the Term of this Agreement the PV System or any of the individual components of the system should be damaged, destroyed or is otherwise out of operation, the SRC Producer shall provide Public Service written notice and promptly repair or replace the equipment to its original specifications, tilt and orientation at the SRC Producer's sole expense. All of Public Service's obligations hereunder during the period of such repair or replacement shall be suspended, except for making payment for any Photovoltaic Energy and associated RECs, as applicable, generated and delivered prior to such damage or destruction; provided, however, that if the time period for repair or replacement is reasonably anticipated to exceed one hundred and eighty (180) days, Public Service shall have the right, exercisable at its sole option, to terminate this Agreement upon not less than thirty (30) days written notice, with no further obligation of the Parties to perform hereunder following the effective date of such termination. In all other situations, if the PV System is out of operation for more than ninety (90) consecutive days during the Term of this Agreement, Public Service shall have the right to terminate this Agreement by providing written notice to SRC Producer anytime during the period following the expiration of such ninety (90) days and before the PV System has been made fully operational again. If this Agreement is terminated pursuant to this Section 4.6, then SRC Producer shall pay Public Service liquidated damages in an amount equal to (a) the estimated annual generation of the PV System, as determined via PVWATTS, after applying an annual cell degradation factor of one percent (1%) each year (compounded) after the first year, multiplied by (b) the number of years or partial years remaining in the Term as of the effective date of such termination, and further multiplied by (c) the positive difference resulting, if any, by subtracting (i) the price per MWh to be paid (expressed as a negative number if SRC Producer is paying Public Service) for the Photovoltaic Energy and the associated RECs set forth in Sections 2.3 through 2.5, as applicable, from (ii) the weighted-average price per MWh for Photovoltaic Energy and associated RECs of the awarded bids under Public Service's most recent request for proposal under its Solar\*Rewards Community Service program. In no event will the foregoing calculation be deemed to obligate Public Service to make any payment to SRC Producer. Notwithstanding anything to the contrary contained herein, the Parties acknowledge and agree that (i) the liquidated damages set forth herein are not a penalty and (ii) that Public Service's actual damages in the event of an SRC Producer default under this Section 4.6 would be difficult to ascertain and that the liquidated damages set forth herein adequately represent the Parties' best estimate of such damages.

4.7 **Updating of Monthly Subscription Information.** On or before five business days immediately preceding the first day of each Production Month, SRC Producer shall provide to Public Service any and all changes to the Monthly Subscription Information, by entering new or updating previously-entered data through the use of the SRC Application System, in order to ensure that the SRC Subscribers and SRC Allocation applicable to each such SRC Subscriber's Subscription in the PV System are complete and accurate with respect to the Photovoltaic Energy

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and associated RECs produced by the PV System during such Production Month. As of the 5th business day preceding each Production Month, the Monthly Subscription Information so entered and updated shall be used by Public Service with respect to the Photovoltaic Energy and associated RECs produced and delivered during such Production Month to calculate the SRC Credits applicable to SRC Subscribers and to determine the amount of remaining Unsubscribed Energy to be purchased and sold in accordance with Article II hereof and to determine the amount RECs attributable to the Unsubscribed Energy. Such data to be entered or changed by SRC Producer shall include additions and deletions to the SRC Subscribers holding Subscriptions in the PV System, the SRC Subscriber's identifying information (e.g., account number and service address attributable to each Subscription) and the SRC Allocation for each SRC Subscriber's Subscription for the Production Month, stated in kW (up to two decimal places, or in hundredths) as a portion of the total nameplate capacity of the PV System.

4.8 Review of Low-Income Qualification. The SRC Producer shall assist Public Service with verifying that any Eligible Low-Income CSG Subscriber and Eligible Low-Income Service Provider, as defined in Rule 3877(f) and Rule 3877(g), respectively, of the Commission's Rules Regulating Electric Utilities, 4 *Code of Colorado Regulations* 723-3-3877, meets the requirements set forth in 4 CCR 723-3-3877(f)-(g) (as applicable). Assistance may include but is not limited to providing any documentation of low-income status as defined above or providing any contact information for the verifying agency or organization.

4.9 Subscription Limitations. SRC Producer shall issue Subscriptions in the PV System only to eligible retail electric service customers of Public Service subject to the requirements of Section 3.2 above. To the extent a Subscription is issued to or held by an SRC Subscriber who is not an eligible retail electric customer of Public Service, such Subscription shall be deemed invalid and eliminated from the SRC Application System. The proportional share of Photovoltaic Energy output and associated RECs attributable to such invalid Subscription shall be treated as unsubscribed for purposes of the SRC Allocation and applicable pricing. If the SRC Subscriber to which such SRC Allocation is attributable no longer holds a valid Subscription in the PV System, Public Service reserves the right to suspend the application of SRC Credits for purposes of this Agreement, either in whole or in part, until the situation is remedied by the SRC Producer. If the SRC Subscriber to which such SRC Allocation is attributable no longer meets the qualification of an Eligible Low-Income CSG Subscriber or an Eligible Low-Income CSG Subscriber as defined under 4 CCR 723-3-3877(f)-(g) in the PV System, Public Service reserves the right to suspend the application of SRC Credits, or to apply SRC Credits to SRC Subscribers but to charge SRC Producer for the amount of such SRC Credits in accordance with Section 2.7, for purposes of this Agreement, either in whole or in part, until the situation is remedied by the SRC Producer. Furthermore, until the remedy has occurred the SRC Producer will be paid at the Unsubscribed Bundled Rate or Unsubscribed Unbundled Rate, as applicable and as further described in Section 2.7 of this Agreement for any Photovoltaic Energy that is attributable to the applicable SRC Allocation.

4.10 Subscription Transfers. Subscriptions may be transferred between eligible SRC Subscribers by reflecting such transfer in the Monthly Subscription Information through changes or entries by SRC Producer via the SRC Application System. The SRC Subscriber may from time

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to time change the premises to which the Subscription is attributed, so long as the requirements of Section 3.2(d) are met.

4.11 Disclosure of Production Information. SRC Producer acknowledges and agrees that, in order for Public Service to carry out its responsibilities in applying SRC Credits to SRC Subscribers' bills for electric service, Public Service may be required and shall be permitted to provide access or otherwise disclose and release to any SRC Subscriber any and all production data related to the PV System in its possession and information regarding the total SRC Credits applied by Public Service with respect to the PV System and the amounts paid to SRC Producer for Unsubscribed Energy and Renewable Energy Credits generated by the PV System. Any additional detailed information requested by SRC Subscriber shall be provided only upon SRC Producer's consent in writing to Public Service.

4.12 No Relocation. Upon Commercial Operation, The PV System shall be located at the Solar Garden Site at all times during the Term of this Agreement.

4.13 Registration and Reporting. If the PV System has a nameplate rating of one (1) MW or greater, SRC Producer shall register the PV System and report the PV System's production data to the Western Electricity Coordinating Council in accordance with 4 CCR 723-3-3659(j).

4.14 Request for Information. Until the Date of Commercial Operation, SRC Producer shall promptly provide (and no later than 10 days following the date of any request) Public Service with any and all information and documentation reasonably requested by Public Service regarding the current status of each Construction Milestone as set forth in the SRC Bid or [SRC Application], a copy of which is attached hereto as Exhibit C, including, without limitation, any significant developments or delays along with an action plan for making up such delays and SRC Producer's best estimate of the date of Substantial Completion.

4.15 Audits. Public Service reserves the right, upon thirty (30) days written notice, to audit SRC Producer's SRC Subscriber and Subscription records and to inspect the PV System at any time during the Term of this Agreement, and for an additional period of one year thereafter.

#### ARTICLE V

#### PRODUCTION METER AND INTERCONNECTION

##### 5.1 Construction Timelines.

(a) The SRC Producer will have 18 months to bring the PV System to Substantial Completion from the date Interconnection Agreement and payment (the "Target Completion Date"). If the PV System has not achieved Substantial Completion by the Target Completion Date, the Deposit will be forfeited to the Renewable Energy Standard Adjustment account in an amount equal to 1/180th of the Deposit per day for each day following the Target Completion Date that the PV System has not been brought to Substantial Completion, with forfeiture not to exceed the Deposit amount. If the PV System has not been brought to Substantial Completion after 24 months (following the exhaustion of the 6-month extension period), Public Service will consider the PV System incomplete and have the right to remove it from the

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Solar\*Rewards Community program with any associated capacity forfeited and terminate this Agreement which will be effective upon written notice to SRC Producer of such termination. Extensions will also be granted to SRC Producers with an extension length that corresponds to delays attributable to Public Service or substation upgrades (but not to the extent caused by SRC Producer's mismanagement, negligence, or other breach of this Agreement); such extensions shall not require a forfeiture of deposit or otherwise toll the other extension eligibilities and policies described in this Section 5.1.

(b) The SRC Producer may prevent termination of this Agreement under Section 5.1(a) by (1) providing Public Service notice its intent to achieve Substantial Completion beyond six months and no later than 12 months from the Target Completion Date; and (2) delivering a second Deposit to Public Service. Such notice and delivery of a second Deposit must be made no later than six months prior to the Target Completion Date. The second Deposit will be forfeited to the Renewable Energy Standard Adjustment account in an amount equal to 1/180th of the Deposit per day for each day following 24 months from the Target Completion Date that the PV System has not been brought to Substantial Completion, not to exceed the second Deposit.

5.2 Meter. Upon the initial satisfaction of all of the conditions set forth in Sections 3.2 and 3.3 above, Public Service shall install, and thereafter own, operate, maintain and read the Meter, which shall be sufficiently sized to measure all Photovoltaic Energy generated by the PV System, and SRC Producer shall reimburse Public Service for the cost of installing the Meter. Such reimbursement shall be due within thirty (30) days from the date a bill is presented to SRC Producer by Public Service after the Meter is installed. Public Service reserves the right to replace the Meter, at its sole cost, at any time and for any reason.

5.3 Telecommunications Equipment. SRC Producer shall cause to be provided, and shall own, operate and maintain at the SRC Producer's sole cost any necessary electronic communications equipment or devices that are required to provide Public Service real-time access to 15-minute interval data regarding the Photovoltaic Energy produced by the PV System. Unless otherwise notified in writing by Public Service that an alternative telecommunication device is acceptable, such equipment shall include an active, wired telephone or data line capable of transmitting the monthly 15-minute interval data to Public Service. Public Service reserves the right to replace the telecommunication equipment at its sole cost.

5.4 Failure to Maintain Telecommunication Line. If the telecommunication line required to be maintained by SRC Producer pursuant to Section 5.3 is inactive or non-operational during any Production Month when Public Service attempts to access measurement data from the telemetry equipment on the Production Meter, SRC Producer shall be assessed a Trip Charge applicable to non-gratuitous labor service at the currently-effective rate set forth in the Schedule of Charges for Rendering Service section of Public Service's electric tariff. If the telecommunication line is inactive or non-operational for three consecutive Production Months, then, in addition to the applicable Trip Charges, all Subscribed Energy shall be treated and priced as Unsubscribed Energy in accordance with Section 3.2(e) (as though such Subscribed Energy were attributable to the portion of SRC Allocations failing to meet the Subscriber Mix Commitment) effective as of the first calendar day of such third Production Month and continuing



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until the subsequent Production Month during which the telecommunication line is made operational and active.

5.5 **Interconnection Agreement.** The Parties recognize that PV System Owner and Public Service will enter into a separate Interconnection Agreement in accordance with the interconnection process provided for by Rules 3850 through 3859 of the Commission's Rules Regulating Electric Utilities, 4 *Code of Colorado Regulations* 723-3-3850, *et. seq.*, and Public Service's "Safety, Interference and Interconnection Guidelines for Cogenerators, Small Power Producers, and Customer-Owned Generation," dated August 6, 2020, as may be updated from time to time and posted on Xcel Energy's website. The Parties acknowledge and agree that the performance of their respective obligations with respect to the interconnection of the PV System pursuant to the Interconnection Agreement shall be subject to the prior satisfaction of all of the conditions set forth in Sections 3.2 and 3.3 above, but that in all other respects the Interconnection Agreement shall be a separate and free-standing contract and shall be interpreted independently of the Parties' respective obligations under this Agreement. Notwithstanding any other provision in this Agreement, (a) nothing in the Interconnection Agreement shall alter or modify SRC Producer's or Public Service's rights, duties and obligations under this Agreement and (b) this Agreement may be terminated by Public Service in its sole discretion upon the termination of the Interconnection Agreement which will be effective upon written notice to SRC Producer of such termination. This Agreement shall not be construed to create any rights between SRC Producer and Public Service with respect to the Interconnection Agreement.

5.6 **House Power.** This Agreement does not provide for House Power. SRC Producer shall be solely responsible for arranging retail electric service exclusively from Public Service in accordance with Public Service's Electric Tariffs. SRC Producer shall obtain House Power solely through separately metered retail service and shall not obtain House Power through any other means, and waives any regulatory or other legal right to the contrary, except the right to self-generate as provided in this Section 5.6. SRC Producer's right to self-generate hereunder shall be limited to the electrical energy consumed at the Solar Garden Site that is directly related to the PV System's generation, including system operation, performance monitoring and associated communications, and shall not include energy necessary for domestic or other purposes, such as for perimeter lighting, a visitor's center or any other structures or facilities at the Solar Garden Site. The Parties acknowledge and agree that the performance of their respective obligations with respect to House Power shall be a separate from this Agreement and shall be interpreted independently of the Parties' respective obligations under this Agreement. Notwithstanding any other provision in this Agreement, nothing with respect to the arrangements for House Power shall alter or modify SRC Producer's or Public Service's rights, duties and obligations under this Agreement. This Agreement shall not be construed to create any rights between SRC Producer and Public Service with respect to the arrangements for House Power.

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##### ARTICLE VI FORCE MAJEURE

###### 6.1 Definition of Force Majeure.

(a) The term "Force Majeure," as used in this Agreement, means causes or events, in each case, to the extent beyond the reasonable control of, and without the fault or negligence of the Party claiming Force Majeure, including, without limitation, acts of God, sudden actions of the elements such as floods, earthquakes, hurricanes, or tornadoes; high winds of sufficient strength or duration to materially damage a PV System or significantly impair its operation such that it is no longer capable of generating Photovoltaic Energy and associated RECs (if being sold to Public Service) in commercial quantities; long-term material changes in Photovoltaic Energy flows across the PV System caused by climatic change, lightning, fire, ice storms, sabotage, vandalism caused by others despite reasonable efforts of SRC Producer to secure and protect the PV system, terrorism, war, riots, fire; explosion, insurrection, strike, slow down or labor disruptions (even if such difficulties could be resolved by conceding to the demands of a labor group), and actions or inactions by any governmental authority taken after the date hereof (including the adoption or change in any rule or regulation or environmental constraints lawfully imposed by such governmental authority), but only if such requirements, actions, or failures to act prevent or delay performance, and inability, despite due diligence, to obtain any licenses, permits, or approvals required by any governmental authority having jurisdiction.

(b) The term Force Majeure does not include (i) any acts or omissions of any third party, including, without limitation, any vendor, materialman, customer, or supplier of SRC Producer, unless such acts or omissions are themselves excused by reason of Force Majeure; (ii) any full or partial curtailment in the electric output of the PV System that is caused by or arises from a mechanical or equipment breakdown or other mishap or events or conditions attributable to normal wear and tear or flaws, unless such mishap is caused by one of the following: catastrophic equipment failure; acts of God; sudden actions of the elements, including, but not limited to: floods; hurricanes, tornadoes; sabotage; terrorism; war; riots; and emergency orders issued by a governmental authority or (iii) changes in market conditions that affect the cost of Public Service's or SRC Producer's supplies, or that affect demand or price for any of Public Service's or SRC Producer's products.

###### 6.2 Applicability of Force Majeure.

(a) Neither Party shall be responsible or liable for any delay or failure in its performance under this Agreement, nor shall any delay, failure, or other occurrence or event become an Event of Default, to the extent such delay, failure, occurrence or event is substantially caused by conditions or events of Force Majeure, provided that:

- i. the non-performing Party gives the other Party prompt written notice describing the particulars of the occurrence of the Force Majeure;
- ii. the suspension of performance is of no greater scope and of no longer duration than is required by the Force Majeure;

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- iii. the non-performing Party proceeds with reasonable diligence to remedy its inability to perform and provides weekly progress reports to the other Party describing actions taken to end the Force Majeure; and
- iv. when the non-performing Party is able to resume performance of its obligations under this Agreement, that Party shall give the other Party written notice to that effect.

(b) Except as otherwise expressly provided for in this Agreement, the existence of a condition or event of Force Majeure shall not relieve the Parties of their obligations under this Agreement (including, but not limited to, payment obligations) to the extent that performance of such obligations is not precluded by the condition or event of Force Majeure. Notwithstanding this provision, Public Service shall have no obligation to make any payment for Photovoltaic Energy and associated RECs under this Agreement except for actual production as measured by the metering provisions of this Agreement.

6.3 Limitations on Effect of Force Majeure. In no event will any delay or failure of performance caused by any conditions or events of Force Majeure extend this Agreement beyond its stated Term. In the event that any delay or failure of performance caused by conditions or events of Force Majeure continues for an uninterrupted period of three hundred sixty-five (365) days from its occurrence or inception, as noticed pursuant to Section 6.2(a)(i) above, the Party not claiming Force Majeure may, at any time following the end of such three hundred sixty-five (365) day period, terminate this Agreement upon written notice to the affected Party, without further obligation by either Party except as to costs and balances incurred prior to the effective date of such termination. The Party not claiming Force Majeure may, but shall not be obligated to, extend such three hundred sixty-five (365) day period, for such additional time as it, at its sole discretion, deems appropriate, if the affected Party is exercising due diligence in its efforts to cure the conditions or events of Force Majeure. This provision shall not operate to relieve the SRC Producer of any obligation to return to Public Service a prorated amount of any rebate paid under any related Rebate Agreement pursuant to the Terms and Conditions thereof.

#### ARTICLE VII

#### DEFAULT, REMEDIES AND DISPUTE RESOLUTION

7.1 Events of Default. Any of the following events shall constitute an event of default if such event has not been cured as provided for below (an "Event of Default"):

(a) A breach by either Party of its material covenants or warranties set forth in this Agreement, including as incorporated by reference herein, that is not excused by Force Majeure, and such breach remaining unremedied for 30 days after notice thereof having been given by the non-defaulting Party; and

(b) Any representation or warranty made by SRC Producer in this Agreement, the SRC Bid, the SRC Application, or the Post-Bid Requirements, including without limitation representations or warranties regarding any characteristics or specifications of the PV System or

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any Subscriber Mix Commitment, being false or misleading in any material respect when made, or ceasing to remain materially true during the Term of this Agreement.

7.2 Prior to commencing any action to enforce this Agreement, the non-defaulting Party shall provide written notice of default to the Party asserted to be in default and the Party asserted to be in default shall have a period of thirty (30) days following receipt of such written notice within which to cure the asserted default (or if the asserted default is of a nature which cannot reasonably be cured within such 30-day period, to commence and thereafter diligently pursue a cure thereof.)

7.3 Failure of either Party to assert an Event of Default or to enforce any term or condition of this Agreement shall not constitute a waiver of any other similar or other default, or waiver of such term or condition or of any other term or condition of this Agreement. EACH PARTY HEREBY IRREVOCABLY AND UNCONDITIONALLY WAIVES ANY RIGHT TO A TRIAL BY JURY FOR THE RESOLUTION OF ANY DISPUTE ARISING UNDER THIS AGREEMENT.

7.4 If any disputes arise concerning this Agreement, including but not limited to enforcement of any term or condition of the Agreement, the prevailing Party in any action brought for the purpose of enforcing such provisions shall be entitled to recover its reasonable attorney fees, expenses and costs of such action from the non-prevailing Party.

7.5 Upon an uncured Event of Default, the non-defaulting Party may terminate this Agreement immediately upon notice to the other Party and pursue any other remedy available to it under this Agreement or under law or in equity.

#### **ARTICLE VIII** **LIABILITY AND INDEMNIFICATION**

8.1 Limitation of Liability. Public Service shall not be responsible or liable for any personal injury or property damage caused by the PV System or any individual component equipment of the system. Public Service makes no warranty or representation concerning the tax, financial or legal consequences, if any, to SRC Producer with respect to the installation of the PV System or the production and sale of Photovoltaic Energy and associated RECs, and SRC Producer is urged to seek professional advice regarding these issues. PUBLIC SERVICE SHALL NOT BE LIABLE TO THE SRC PRODUCER FOR ANY PUNITIVE, SPECIAL, EXEMPLARY OR CONSEQUENTIAL DAMAGES, INCLUDING BUT NOT LIMITED TO, LOST PROFITS, LOSS OF USE, AND COSTS OF REPLACEMENT, WHETHER BASED IN CONTRACT, TORT, UPON ANY THEORY OF INDEMNITY, OR OTHERWISE.

8.2 Indemnification by SRC Producer. SRC Producer shall indemnify, defend, and hold Public Service, its employees, agents, successors, assigns, subsidiaries and affiliates (collectively "Indemnified Parties") harmless against any and all claims, demands, liens, lawsuits, judgments or actions of whatsoever nature ("Losses") that may be brought on account of the installation, maintenance, operation, repair, or replacement of the PV System or any component

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### PROJECT TRANCHE FOUR - RENEWABLE DENVER COMMUNITY SOLAR I ("RDCS I")

#### Attachment 7 – Xcel Energy Producer Agreement

equipment of the system, or SRC Producer's administration of Subscriptions or the performance of its responsibilities as a subscriber organization.

8.3 Indemnification by SRC Producer: Environmental. SRC Producer shall indemnify, defend and hold the Indemnified Parties harmless from and against all Losses arising out of any claim alleging Environmental Contamination at the Solar Garden Site and/or illegal disposal of Hazardous Materials off-site, regardless of merit and regardless of SRC Producer's responsibility therefor.

#### ARTICLE IX LAWS AND REGULATORY BODIES

9.1 Agreement Subject to Laws and Regulations. This Agreement and the rights and obligations of the Parties hereunder shall be subject to all valid applicable state, local and federal laws, rules, regulations, ordinances, orders and decisions issued or promulgated for or by any court or regulatory agency having or asserting jurisdiction over this Agreement, the services to be performed hereunder or either of the Parties hereto ("Applicable Law"). Without limiting the generality of the foregoing and unless otherwise expressly stated to the contrary in the Colorado Revised Statutes or by an order or decision of the Commission or a rule promulgated by the Commission, the Parties acknowledge and agree that the rules set forth in 4 *Code of Colorado Regulations* 723-3-3877 (or any successor rule or rules of the Commission) and Public Service's then current Renewable Energy Standard Compliance Plan, as approved by the Commission, as each of them exist as of the date of the RFP (the "Effective Time") shall govern regardless of any changes, amendments, restatements, modifications, additions, or deletions of such rules or to such plan following the Effective Time.

9.2 Rights Upon Regulatory Agency or Court Action. Except as may be otherwise provided herein, in the event that any court or regulatory agency having or asserting jurisdiction over the PV System takes any action or issues any determination that directly or indirectly prohibits performance to a material extent under this Agreement by either or both Parties or otherwise makes such performance illegal or impossible, such action or determination will be considered to be an event of Force Majeure. In the event that any such court or regulatory agency takes any action or issues any determination that directly or indirectly effects a material adverse change to any substantive provision of this Agreement, in the terms of performance or with respect to the rights or obligations of either Party (in that Party's reasonable good faith opinion), then the Party materially adversely affected may: (i) continue to perform its obligations under the Agreement as changed, (ii) seek to renegotiate the terms of this Agreement by providing written notice to the other Party of its desire to renegotiate, or (iii) at any time during a period of ninety (90) days next following receipt by the other Party of written notice of any such action by any such court or regulatory agency, terminate this Agreement by providing written notice to the other Party hereto on or before the end of such ninety (90) day period, such termination to be effective on the first day of the month next following ninety (90) days after the receipt of such notice of termination; provided however that, if such action or determination is rescinded prior to the effectiveness of such notice, such notice will be deemed invalid. In the event the Agreement terminates under this provision, all further rights and obligations of Public Service and SRC producer under this Agreement will be null and void. Each party hereto

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shall provide reasonable and prompt notice to the other party hereto as to any regulatory proceedings or actions described herein that could affect the rights and obligations of the Parties hereto.

9.3 Performance Pending Renegotiation or Termination. Irrespective of any action by any court or regulatory agency as contemplated by Sections 9.1 or 9.2, above, each of the Parties hereto shall continue to honor and perform all of their respective warranties, representations and obligations under this Agreement including, but not limited to, the obligations of SRC Producer to sell and deliver the Photovoltaic Energy output of the PV System and associated RECs to Public Service and the obligations of Public Service to accept and pay SRC Producer as provided herein, until the Parties either mutually renegotiate the terms of this Agreement or until this Agreement terminates pursuant to the provisions of Section 9.2 above.

9.4 Governing Law. This Agreement shall be governed by and interpreted in accordance with the laws of the State of Colorado without giving effect to any conflict of laws principles under which the laws of another jurisdiction would apply.

#### ARTICLE X MISCELLANEOUS PROVISIONS

10.1 Counterparts. This Agreement may be executed in two or more counterparts, each of which shall be deemed an original, but all constitute one and the same instrument. The Parties agree that an electronic signature or a facsimile copy of a counterpart signed by the other Party will be deemed original and binding.

10.2 Assignment, Successors and Assigns. This Agreement shall be binding upon and inure to the benefit of the successors and assigns of the respective Parties hereto, and shall not be assigned by either Party without the written consent of the non-assigning Party, which consent shall not be unreasonably withheld; provided, however, that Public Service may assign this Agreement to a utility that is a successor-in-interest to all or any portion of the service territory encompassing the location of the PV System. In no event shall any assignment by SRC Producer become effective before a new SRC Subscriber Agency Agreement has been entered into between SRC Producer's assignee and each and every SRC Subscriber. Notwithstanding the foregoing, Company's consent shall not be required for SRC Producer to make a collateral assignment of this Agreement to or for the benefit of any lender providing financing and/or refinancing for the PV System; provided, further, that Company shall deliver a written consent to assignment, in form acceptable to Company, to any of SRC Producer's lenders requesting such consent. The SRC Producer shall reimburse, or shall cause the lender to reimburse, Company for the direct expenses (including the fees and expenses of counsel) incurred by Company in the preparation, negotiation, execution and/or delivery of the lender consent and any documents requested by the SRC Producer or the lender, and provided by Company, pursuant to this Section.

10.3 Sharing of REC Information. By executing this Agreement, SRC Producer grants to Public Service permission to share information concerning the location of the generation of the RECs sold to Public Service by SRC Producer under this Agreement with other Colorado public utilities, municipal utilities, electric cooperatives and other entities that may be involved with REC

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transactions for the purpose of ensuring that the RECs associated with the SRC Producer’s PV System have not been sold to another entity and for any other legitimate business purpose, in Public Service’s sole discretion.

10.4 Relationship of the Parties. Nothing herein is intended nor shall ever be construed to create a joint venture, partnership or any other type of association between the Parties, nor shall either Party have the right to act in behalf of or bind the other for any liability, cost, expense or undertaking except as set forth in this Agreement.

10.5 Amendments or Modifications. No amendment, modification, or change of this Agreement shall be binding upon the Parties unless such amendment, modification, or change is in writing and executed by the Parties.

10.6 Construction. No understandings or agreements not expressly stated herein shall be binding on the Parties in the construction or fulfillment hereof unless such understandings or agreements are reduced to writing and signed by the respective parties. The rule of construction that ambiguous provisions shall be interpreted against the drafter shall not apply to this Agreement.

10.7 No Third-Party Beneficiaries. Except as otherwise specifically provided herein, this Agreement is not intended to, and shall not, create rights, remedies, or any benefits of any character whatsoever, in favor of any person, corporation or other entity other than the Parties hereto, and the obligations herein assumed are for the use and benefit of the Parties, their successors in interest, and permitted assigns.

10.8 Remedies Cumulative. Except as otherwise specifically provided herein, each remedy provided for under this Agreement shall be taken and construed as cumulative and in addition to every other remedy provided for herein or available at law or in equity.

10.9 Notices. All notices, reports or other communications provided for in this Agreement shall be in writing and shall be deemed to have been sent when delivered by hand, sent by facsimile with verification, or when deposited in the United States mail, postage prepaid and properly addressed or when sent via overnight courier:

If to Public Service:

Xcel Energy  
Attn: Solar\*Rewards Community  
1800 Larimer St, 15<sup>th</sup> Floor  
Denver, CO 80202  
Fax: 1.800.252.4371

If to SRC Producer:

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

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or at such other address as either party may hereafter designate to the other in writing.

10.10 Entire Agreement. This Agreement, together with all Exhibits attached hereto, and the SRC Bid and Standard Offer, as applicable (which SRC Bid or Standard Offer terms and conditions are hereby incorporated herein by reference) constitute the entire understanding and agreement between the Parties with respect to the PV System, and all prior agreements, understandings, or representations with respect to its subject matter are hereby canceled in their entirety and are of no further force and effect. Any amendment to this Agreement shall be in writing and signed by both parties hereto. In the event of any conflict or discrepancy between any information provided by SRC Producer in the SRC Bid or the Standard Offer, as applicable, and the corresponding information set forth herein, including without limitation any REC price, Subscriber Mix Commitment or Construction Milestone, the information in the SRC Bid or Standard Offer, as applicable, shall control and shall be deemed to replace and supersede the corresponding information set forth herein, unless otherwise expressly agreed by Public Service in writing.



Solar Garden ID No. \_\_\_\_\_

IN WITNESS WHEREOF, the undersigned Parties have executed this Agreement as of the date and year first above written.

**SRC Producer**  
SRC Producer Name (printed): \_\_\_\_\_

SRC Producer Representative: \_\_\_\_\_  
Title: \_\_\_\_\_

SRC Producer Signature: \_\_\_\_\_ Date: \_\_\_\_\_

**Public Service Company of Colorado d/b/a Xcel Energy**

By: \_\_\_\_\_ Date: \_\_\_\_\_  
Title: \_\_\_\_\_

**As authorized agent for  
Public Service Company of Colorado**



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Solar Garden ID No. \_\_\_\_\_

**Exhibit A**

**DESCRIPTION OF SOLAR GARDEN SITE**

**Exhibit B**

**SRC SUBSCRIBER AGENCY AGREEMENT  
FOR XCEL ENERGY SOLAR\*REWARDS COMMUNITY SERVICE (COLORADO)**

SRC Subscriber Name: \_\_\_\_\_  
SRC Subscriber Retail Customer Account No.: \_\_\_\_\_  
SRC Subscriber Service Address: \_\_\_\_\_  
\_\_\_\_\_  
SRC Subscriber E-mail Address: \_\_\_\_\_  
SRC Subscriber Mailing Address: \_\_\_\_\_  
SRC Subscriber Telephone No: \_\_\_\_\_(Primary) \_\_\_\_\_(Alt.)  
SRC Producer (Subscriber Organization) Name: \_\_\_\_\_  
Solar Garden ID No: \_\_\_\_\_  
Name and Location of Solar Garden: \_\_\_\_\_  
\_\_\_\_\_  
SRC Subscriber's Initial Subscription Share (in kilowatts, or "kW"): \_\_\_\_\_kW

The undersigned SRC Subscriber hereby authorizes \_\_\_\_\_  
("SRC Producer"), and SRC Producer hereby accepts the responsibility, to act as SRC Subscriber's agent for purposes of selling to Public Service Company of Colorado ("Public Service") all of SRC Subscriber's beneficial interest in and to the Photovoltaic Energy and associated Renewable Energy Credits generated by, and delivered to Public Service from, the Photovoltaic Energy System ("PV System") identified above, including full authority for SRC Producer to enter into a long-term contract on behalf of SRC Subscriber for such sale and to administer such contract, all pursuant to Public Service's Solar\*Rewards Community Program and Rate Schedule SRC of Public Service's electric tariff on file with the Colorado Public Utilities Commission ("Commission") and in effect from time to time.

1. **Duties of SRC Producer Generally.** SRC Producer shall be responsible for issuing and managing the subscriptions of all SRC subscribers in the PV System and for selling to Public Service the subscribed and unsubscribed portions of the Photovoltaic Energy and associated Renewable Energy Credits generated by the PV System and delivered to Public Service at the production meter located at the PV System site. In performing such functions, SRC Producer shall be solely responsible for communicating directly to Public Service SRC Subscriber's information concerning its subscription in the PV System, including its beneficial interest in the Photovoltaic Energy and associated Renewable Energy Credits generated and produced by the PV System. SRC Subscriber acknowledges and agrees that Public Service shall exclusively rely on such information as regularly and timely communicated from the SRC Producer for the purpose of calculating the SRC Credit that will be applied by Public Service and reflected on SRC Subscriber's subsequent electric service bills as compensation for Public Service's receipt of SRC Subscriber's share of the Photovoltaic Energy and associated Renewable Energy Credits generated and produced by the PV System, in accordance with Rate Schedule SRC of Public Service's Colorado Public Utilities Commission electric tariff.
2. **Adjustments of Prior Period SRC Bill Credits.** To the extent the subscription information communicated by SRC Producer to Public Service and used by Public Service for

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purposes of calculating the SRC Credit applied on SRC Subscriber's electric service bill was incorrect, SRC Producer shall be responsible for processing all corrections or other adjustments of SRC Credits previously applied by Public Service to SRC Subscriber's electric service bills and to collect any overpayments and remit any underpayments for all such SRC Credits, as necessary, among SRC Subscriber and other SRC subscribers owning subscriptions in the PV System. SRC Subscriber acknowledges and agrees that any such corrections in amounts previously applied by Public Service as an SRC Credit on any of SRC Subscriber's electric service bills for prior periods shall be administered exclusively by SRC Producer, and that Public Service shall not be required to increase or reduce any SRC Credit previously applied to SRC Subscriber's electric service bill in any prior period to the extent such corrections are the result of incorrect subscription information for the PV System communicated to Public Service by SRC Producer. In connection with SRC Producer's execution of its responsibilities to process any such adjustments to SRC Credits previously applied by Public Service with respect to the PV System, SRC Subscriber hereby authorizes Public Service to disclose and release to SRC Producer any and all information reflected on SRC Subscriber's bills for retail electric service for all relevant periods, as may be necessary for SRC Producer to fully and properly administer such prior period adjustments among all SRC subscribers in the PV System.

3. **Limitation of Agency.** This Agency Agreement shall only serve to authorize SRC Producer to act as SRC Subscriber's agent with respect to SRC Subscriber's beneficial interest in and to the Photovoltaic Energy and associated Renewable Energy Credits generated by the PV System and delivered to Public Service to the extent that SRC Subscriber's subscription continues from time-to-time to qualify as a valid subscription in the PV System in accordance with Section 40-20-127, C.R.S., the effective rules and regulations promulgated thereunder by the Colorado Public Utilities Commission, and Rate Schedule SRC of Public Service's Colorado Public Utilities Commission electric tariff.

4. **Term of Agency and Termination.** (a) This Agency Agreement shall become effective upon its execution by both SRC Subscriber and SRC Producer and shall continue in effect for so long as a valid and existing contract between Public Service and SRC Producer for the purchase and sale of such Photovoltaic Energy and associated Renewable Energy Credits shall continue in effect.

(a) This Agency Agreement may be terminated by either SRC Producer or SRC Subscriber upon Public Service's receipt of notice that SRC Subscriber's subscription in the PV System has been terminated or transferred in its entirety, or that SRC Subscriber no longer holds an interest in the beneficial use of the Photovoltaic Energy and associated Renewable Energy Credits generated by the PV System.

(b) This Agency Agreement shall automatically terminate upon: (i) the effective date of the termination of the contract between SRC Producer and Public Service for the purchase and sale of Photovoltaic Energy and associated Renewable Energy Credits generated by the PV System; or (ii) in the event of an effective assignment by SRC Producer of such contract, where Public Service has consented to such assignment in writing, the effective date of a replacement agency agreement between SRC Subscriber and the new owner or subscriber organization of the PV System that has taken assignment of such contract from SRC Producer.

**EXHIBIT G**

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5. **Representation and Acknowledgement.** By executing this SRC Subscriber Agency Agreement, SRC Subscriber represents and warrants that the information stated herein is true and correct to the best of SRC Subscriber’s knowledge and belief and that SRC Subscriber has signed up for the stated subscription share size in the PV System through SRC Producer.

6. **Consent to Disclose Account Information.** SRC Subscriber shall provide to Public Service a completed and signed “Consent to Disclose Utility Customer Data” form granting consent for Public Service to share information regarding SRC Subscriber’s past and present electric usage at the Service Address(es) identified above in order for SRC Producer independently to verify the extent of SRC Subscriber’s eligibility to hold a subscription in the PV System pursuant to Section 40-20-127, C.R.S., the effective rules and regulations promulgated thereunder by the Colorado Public Utilities Commission, and Rate Schedule SRC of Public Service’s Colorado Public Utilities Commission electric tariff. The Consent to Disclose Utility Customer Data form shall be that form posted from time to time on the Xcel Energy website or the website of the Colorado Public Utilities Commission.

IN WITNESS WHEREOF, this Agency Agreement was duly executed by the undersigned authorized representatives of SRC Subscriber and SRC Producer.

**SRC SUBSCRIBER**

**SRC PRODUCER**

\_\_\_\_\_

\_\_\_\_\_

By: \_\_\_\_\_

By: \_\_\_\_\_

Title: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

Date: \_\_\_\_\_

**EXHIBIT G****PROJECT TRANCHE FOUR - RENEWABLE DENVER COMMUNITY SOLAR I  
("RDCS I")****Attachment 7 – Xcel Energy Producer Agreement****Exhibit C****Construction Milestones**

DATE	RESULTS ACHIEVED
1	SRC Producer has submitted post bid information (10 subscribers, deposit/escrow, proposed site location, and low-income subscriber summary).
2	The SRC Producer Agreement has been executed.
3	SRC Producer has received site acquisition/control.
4	Site Survey and soils report have been obtained.
5	SRC Producer has obtained all variance allowances and planning approval.
6	SRC Producer has obtained all required permits.
7	SRC Producer has achieved closing on financing for the PV System and the Solar Garden Site, if necessary, or has provided Public Service with proof of financial capability to construct the PV System.
8	SRC Producer and all required counterparties have executed major procurement contracts, the Construction Contract, and any operating agreements needed to commence construction of the PV System.
9	SRC Producer and all required counterparties have executed the Interconnection Agreement.
10	The SRC Producer has started PV System construction.
11	SRC Producer has provided Public Service with copies of applicable inspection reports for the PV System.
12	SRC Producer has provided Public Service with evidence of complying with that insurance coverage required prior to the date of Substantial Completion.
13	SRC Producer shall have made the Interconnection of the CSG generating facility and is capable of being energized.
14	Substantial Completion has been achieved and the date duly recorded.
15	All other SRC application documentation reasonably requested by Public Service is on file with Public Service.
16	SRC Producer has Substantially Completed the PV System within 24 months of receiving an award.

**EXHIBIT G**

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**Exhibit D**

**Subscriber Mix Commitment**

Percentage of SRC Allocation allocated to SRC Subscribers who qualify as Eligible Low-Income CSG Subscribers and Eligible Low-Income CSG Service Providers: \_\_\_%.

Percentage of SRC Allocation allocated to SRC Subscribers who qualify as small commercial rate class service customers (C or C-TOU): \_\_\_%.

Percentage of SRC Allocation allocated to SRC Subscribers who qualify as residential rate class service customers (R, RE-TOU, RD, or RD-TDR), not including Eligible Low-Income CSG Subscribers: \_\_\_%.

Percentage of SRC Allocation allocated to SRC Subscribers who qualify as agricultural: \_\_\_%.

Percentage of SRC Allocation donated to SRC Subscribers who qualify as direct-billed Eligible Low-Income CSG Subscribers: \_\_\_%.

## EXHIBIT G

### PROJECT TRANCHE FOUR - RENEWABLE DENVER COMMUNITY SOLAR I ("RDCS I")

#### Attachment 7 – Xcel Energy Producer Agreement

##### Exhibit E

##### **PV System Owner Acknowledgement**

The individual or entity named below ("PV System Owner") desires to acknowledge to Public Service receipt of the Solar\*Rewards Community Producer Agreement (the "Producer Agreement") dated \_\_\_\_\_ by and between Public Service Company of Colorado, d/b/a/ Xcel Energy, a Colorado corporation ("Public Service") and SRC Producer (as defined therein), for which PV System Owner has duly authorized SRC Producer to enter into and perform under such agreement. Capitalized terms used herein without definition shall have the meanings assignment to them in the Producer Agreement.

1. PV System Owner acknowledges and agrees that it has received a copy of the Producer Agreement.

2. PV System Owner has read the Producer Agreement, understood it, and acknowledges it as legally binding documents that affects the PV System (as defined in the Producer Agreement). PV System Owner represents as of the date hereof that it holds legal title or otherwise has full rights of ownership in and to the PV System. PV System Owner agrees that it shall notify Public Service immediately (in advance if possible) if it no longer holds such title or has such rights at any time during the term of the Producer Agreement.

3. PV System Owner represents to Public Service as of the date hereof, and covenants so long as PV System Owner owns the PV System, that SRC Producer, or its successor (which successor shall be authorized by PV System Owner and promptly made known to Public Service) is and will be duly authorized by PV System Owner (which authorization has not been revoked, terminated or limited in any respect) to enter into the Producer Agreement and perform its duties, responsibilities, and obligations thereunder, and to sell on the PV System Owner's behalf any and all of PV System Owner's interest in the Photovoltaic Energy and associated RECs produced by the PV System to Public Service in accordance with the terms therein.

5. PV System Owner acknowledges that if at any point during the term of the Producer Agreement, the PV System Owner transfers ownership of the PV System to a new PV System Owner, and SRC Producer does not cause the new PV System Owner to execute and deliver to Public Service a PV System Owner Acknowledgement in substantially similar form as this PV System Owner Acknowledgement within 30 days of such transfer, Public Service may terminate the Producer Agreement immediately upon notice to SRC Producer.

6. PV System Owner further acknowledges that Public Service is relying on the representations and covenants above to carry out its obligations under the Producer Agreement. PV System Owner hereby expressly waives and releases any and all claims, now known or hereafter known, against Public Service, and its officers, directors, managers, employees, agents, affiliates, advisors, successors, and assigns (collectively, "Releasees"), arising out of relating to the Producer Agreement and this PV System Owner Acknowledgement. PV System Owner covenants not to make or bring any such claims against Public Service or any other Releasee, and

## EXHIBIT G

### PROJECT TRANCHE THREE - RENEWABLE DENVER COMMUNITY SOLAR I ("RDCS I")

#### Attachment 8 – Site Lease and/or License General Terms

The lease or license will include terms substantially the same as the terms as follows:

1. **Due Diligence Period:** Up to 18 months beginning on execution of the Lease. During this period, City and McKinstry will conduct due diligence including environmental review, survey, title work, design, geotechnical evaluation, permitting etc. to ensure suitability of Premises. City shall have the option to terminate the Lease during the Due Diligence Period. City shall have the option to extend the Due Diligence Period for up to 1 additional year by providing notice to Landlord prior to the end of the Due Diligence Period.
2. **Construction Term:** The "Construction Term" shall begin on the date that City begins construction of the System on the Leased Premises as confirmed by written notice from City to Landlord and shall terminate on the Commercial Operation Date of the solar operation. The "Commercial Operation Date" is the date on which the solar operation has received required licenses and permits, has been granted permission to operate by the utility service provider and has been placed in service for federal income tax purposes. If the Construction Term is not initiated prior to the end of the Due Diligence Period, the Lease shall automatically terminate.
3. **Operational Term and Extension of Lease:** The "Operational Term" shall begin on the Commercial Operation Date and shall terminate on the twentieth anniversary thereafter. City may extend the Operational Term for up to two additional five-year period(s) (each an "Extension Term" and collectively, the "Extension Terms") by providing written notice to Landlord prior to expiration of the then-existing term. The Operational Term together with any Extension Terms is collectively referred to as the "Term."
4. **Rent:** City shall pay to Landlord for rent of the Leased Premises the sum of ten dollars (\$10.00) per year or Two-Hundred Dollars (\$200.00) for the Term. As additional consideration, Landlord shall be entitled to purchase the right to receive certain credits and discounts associated with energy generated by the solar operation of the Renewable Denver Community Solar initiative pursuant to a separate Solar Power Subscription Agreement entered into by Landlord and Operator per the attached subscription terms.
5. **Premises Delivery Condition:** As-is
6. **Direct Access to Sunlight:** Landlord will not erect or allow to be erected anything that unreasonably interferes with direct access to sunlight
7. **Access to Premises:** City will have direct access from road or parking lot to Premises for purposes of construction, maintenance, and repairs of the System
8. **Security:** City will have option to include security provisions such as fencing and cameras. Current pricing does not include any security scope, including but not limited to fencing and cameras.
9. **Easement with Utility Provider:** Landlord shall grant a reasonable easement to Xcel Energy for purposes of feeding power generated by System to the grid
10. **Early Termination of Lease:** Landlord shall have the option to terminate the Lease with 6 months prior written notice to City. Should the Landlord terminate the Lease prior to the expiration of the Lease Term, Landlord shall be responsible for reasonable costs of system removal and payment of the termination fee per the attached schedule
11. **Restoration at End of Term:** City will restore Premises to its original condition, reasonable wear and tear excepted, after the expiration or earlier termination of the Lease. City shall have no obligation to remove any roads constructed on the Premises or adjacent property, or any subsurface improvements. All equipment removed by City shall remain property of the City at expiration of the term.