Account No.
Job No. 13266776
Job Address E YALE AVE AND S HOLLY ST
DENVER, CO 80222

Public Service Company of Colorado
1123 West 3rd Avenue
Denver, CO 80223

Dear CCOD

Thank you for choosing Xcel Energy to be your energy provider. We appreciate your business, and our goal is to deliver you reliable service at an affordable price.

This letter contains important information about your requested service. Please read all details below as well as any accompanying information and respond accordingly to ensure your project is completed accurately and timely.

This letter relates to your request for

* Relocate Gas Facilities

Your portion of the cost of this project is $1,747,245.55. A hard copy invoice will be sent to you via U.S. Mail Postal Service in the coming days. Please see the attached payment options document for more instructions. Upon receipt of payment and other required documentation as noted below, your project will be scheduled and you will be notified of the scheduled date. If paying by check, please note the account number identified at the top of this letter on your check to ensure accurate and timely payment processing.

Below is a list of additional documentation that you will need to review, sign, and return to the Xcel Energy Designer by email or U.S. Postal Service to their address listed at the bottom of the letter. Please retain a copy of all documentation for your records.

- **Documents to be returned to Xcel Energy:**
  * Non-Refundable Quote Letter for Gov Entity
  * Frost Agreement
  * Contingency List

- **Additional enclosures:**
  * Customer Payment Options

If you have any questions about the enclosures or about your specific job, please contact the design representative below and reference your account number and/or job number above.

We look forward to being your energy provider.

Sincerely,
Corin Zapico
Engineer
1123 West 3rd Avenue
Denver, CO 80223
Xcel Energy
Corin.A.Zapico@xcelenergy.com
303.571.3893

Customer Payment Options

Xcel Energy offers seven payment options to pay for your construction project. Please select the payment options that work best for you.

Payment options listed in order of quickest processing

MyAccount/eBill™

Register at xcelenergy.com to make a payment from your checking account. You can also enroll in eBill and an email will let you know your bill is ready to view at the MyAccount site in place of receiving a mailed paper bill statement. MyAccount also provides a convenient list of your bill statement and payment history and retains your banking information for future use. Each additional account number will have to be added to your list of managed accounts within MyAccount.

Pay by Phone

Make payment from your checking or savings account at no charge by using our automated phone system. Please call us at 800.895.4999.

Credit/Debit Card Payment

All Xcel Energy residential and business customers are now eligible for payment via credit or debit card. Most major credit and debit cards accepted. Apple Pay or Google Pay is available to customers with a mobile device.

To pay by phone, call our payment processing partner, Kubra EZ Pay, at **833.660.1365**

To pay online, visit **www.xcelenergy.com/billing_and_payment** and click on the ***Pay with* credit/debit card** link to make an online credit/debit card payment through Kubra EZ Pay.

Please note the current fees along with payment information:

- *Residential Customer Accounts*
  - *Payments accepted for up to $1,000 in a single transaction*
    - *There is a $1.80 fee per transaction*
    - *No fee for Wisconsin and Michigan residential customer accounts*
- *Non-Residential Customer Accounts*
  - *Payments accepted for up to $100,000 in a single transaction*
    - *There is a 2.2% fee per transaction.*

All credit/debit card types allow a maximum 25 credit/debit card payments in a 28-rolling-day period, per Xcel Energy account, per credit/debit card.

*If you receive this message: “The information provided does not match our records please try again,” while trying to make a payment, please try again the following day after 8am CST.

Overnight Payment Delivery Options

Send your payment and remittance stub including **account number (written on the memo line of your check)** via FedEx, UPS or USPS overnight delivery to:

Xcel Energy
C/O Deluxe - Lockbox # 5553
3000 Kellway Dr Ste 120
Carrolton, TX 75006

Overnight delivery contact phone number: 612.216.7976

In-Person Pay Stations

Pay in-person at a location near you by visiting xcelenergy.com for pay station locations. **Please include the account number on the memo line of your check.**

Please note: A $1.50 transaction fee applies. ($1.45 for Western Union only in Colorado)

Pay by U.S Postal Service

When sending payment by U.S. mail, **please include the account number on the memo line of your check**. Do not combine this payment with any other Xcel Energy bill payments. Mail check payments to:

Xcel Energy
P.O. Box 660553
Dallas, TX 75266-0553

Electronic Funds Transfer (EFT) (Only available to business)

The Electronic Funds Transfer (EFT) payment process allows business customers to pay via Corporate Trade Exchange (CTX) formatted Automated Clearing House (ACH) (also referred to as EDI-820), the ability to electronically remit payment. The payments to Xcel Energy's bank accounts are initiated by the customer through a series of steps linked to the billing system. The CTX addenda records included with the funds transfer allow the posting of the payments to occur electronically to the account numbers provided by the customer. To obtain Xcel Energy's EFT bank account numbers and to provide transfer confirmation, please email CustReceive@xcelenergy.com.

Helpful hints to ensure accurate and timely processing of your payment:

- For all payment options, please have your account number available and note on any payment documentation.
- The hard copy invoice will be sent to you via U.S mail in the coming days. If you would like an electronic copy of our invoice prior to receiving the hard copy, please contact your Designer who is identified in the attached letter.
- In order to apply payment to the correct account and avoid unnecessary delays, please make separate payments for each individual project or invoice.
- Please note that depending on payment selection, it may take up to a few days to process your payment.

August 23, 2024

CCOD
201 W COLFAX AVE
DENVER, CO 80202

Subject: Request for High Pressure Gas, relocation at E YALE AVE AND S HOLLY ST, DENVER, DENVER, Colorado

Dear CCOD,

I have completed the engineering design and cost estimate to provide High Pressure Gas relocation based upon information you have provided. This design is based upon High Pressure Gas relocation, as shown on the enclosed drawing. The cost to provide the requested High Pressure Gas relocation, is $ 1,747,245.55, which is non-refundable. If the Applicant elects to have the Company advance the Construction Payment for the duration of the construction period, Applicant will be billed by the Company in accordance with the Company's tariffs, within 30 days after the construction of the Extension is complete. The Applicant will have 90 days thereafter to pay such bill.

This proposal is contingent upon the following:

- All work performed during our normal work hours.
- Obtaining "Right-of-Way" at no cost to us.
- Obtaining permits as needed.
- No frost, in the ground, during construction or agreeing to pay for additional costs during frost conditions.
- There is an additional charge to open the transformer.
- Providing final grade elevations, at our equipment locations.
- Grade at trench location to be within 6 inches of the final grade.

If necessary our right-of-way agent will mail the right-of-way or easement documents to the appropriate landowners for their signature. This proposal is contingent upon receiving easements at no cost to us. Our right-of-way agent will need a copy of the Warranty Deed, the legal description, and the site drawing in order to prepare the easement for the landowner's signature.

NOTE: You must personally contact the local telephone company, the local cable TV company and/or any other utility company to arrange for the installation and payment of any costs of their facilities if they need to be relocated or disconnected along with the relocation.

If you accept the above costs and system design, please sign and date the second page of this letter and return this document to Public Service Company of Colorado, at the address shown below. After the signed and dated documents are received, a work order will be issued and released so your project can be placed on the construction schedule. When payment is due if a check is sent via the new payment process we are unable to accept checks with any sort of Lien Waiver because our Tariffs do not make an allowance for PSCo to accept checks printed or stamped with a lien waiver. Our current lead-time to begin work after receiving the signed documents is approximately 12 weeks. You will be notified of the week that our construction is scheduled to begin as soon as it is available.

This proposal will be valid until October 25, 2024. If you have any questions regarding this project, please call me at 303.571.3893.

Sincerely,
Corin Zapico

I have reviewed and approve of the enclosed design. I accept the cost of $ 1,747,245.55 and this amount will be paid to Xcel Energy in 90 days of the construction completion date. The Construction Cost stated above does not include special items such as but not limited to frost or rock conditions. In the event the Company encounters any special items during construction, the Company shall bill Applicant for such special items as a non-refundable contribution in aid of construction. I will send a signed copy of this letter with the applicable agreements.

Planner Name: Corin Zapico	Customer Phone:720-913-1764
Planner Title: Engineer	Customer Email: TERRI.GOODWIN@DENVERGOV.ORG
Mailing Address:1123 West 3rd Avenue	Mailing Address: 201 W COLFAX AVE
City, State Zip: Denver, CO 80223	City, State Zip: DENVER, CO 80202

XCEL ENERGY SIGNATURE	**CUSTOMER SIGNATURE**
Public Service Company of Colorado	Legal Entity Name (if applicable):
By: Lauren Gilliland — Digitally signed by Lauren Gilliland Date: 2024.09.13 15:30:12 -05'00'	Authorized Signer (see signing options below*): *Signing Option 1* ☐ AGREE *Signing Option 2* (Signature below) By:
Printed Name: Lauren Gilliland	Printed Name:
Title: VP Gas Operations	Title (if applicable):
Date: 10/31/2024	Date:

* **Signing Option 1 (just click to agree):** By clicking the AGREE checkbox above, you acknowledge that you are the customer or an authorized signer for the customer and have read, understand, and agree to the above-stated terms. **Signing Option 2:** Add Electronic Signature and return by e-mail **OR** print, sign, scan and return by e-mail **OR** print and sign and return by mail.

August 23, 2024

CCOD
201 W COLFAX AVE
DENVER, CO 80202

RE: Frost Installation Conditions

Due to the possibility that ground frost conditions may exist during installation of your distribution facilities and if applicable, service laterals, it is necessary that Xcel Energy inform you of our policy regarding installation in frozen ground.

If frost conditions deeper than six inches (6") are encountered, additional costs will be charged at a cost of $3.51 per linear foot. Also, if "select" backfill is required, Xcel Energy will charge an additional amount based on actual costs.

Charges for trenching in frost will be billed after the job has been completed; therefore, you may want to have a representative present during the trenching operation to confirm the frost depth.

If you prefer to avoid frost charges by waiting until frost depth is six inches (6") or less, you must notify me at the time of your application, otherwise please complete and return the attached Frost Agreement.

If you have any questions or comments, please call me at the number listed below.

Sincerely,

FROST AGREEMENT
For Installation of Gas and/or Electric Distribution and Service Laterals

CCOD_____, hereinafter referred to as "Customer", having entered into an agreement with Public Service Company of Colorado, a Colorado corporation, d/b/a Xcel Energy to install gas and/or electric facilities into its project known as _____, located at (service address) E YALE AVE AND S HOLLY ST, DENVER further agrees that if ground frost conditions deeper than six (6") are encountered at the time of installation of the Gas and/or Electric Distribution and if applicable, Service Laterals, "Customer" hereby authorizes Xcel Energy to install the above facilities and to pay the actual additional non-refundable frost charges. By signing this Agreement, "Customer" requests to proceed with the installation regardless of frost conditions and such installation will be done with the actual frost charges billed by Xcel Energy and paid by the "Customer". These charges are in addition to any previous extension charges and are not refundable. Such charges are due and payable within thirty (30) days after the billing.

Should the decision be made to defer installation until there is six inches (6") or less frost in the ground, rescheduling of installation will be done with consideration made for previously scheduled installations. Notification of the approximate date of installation will be given by Xcel Energy as soon as practicable after frost conditions have ceased.

If this Frost Agreement includes Service Laterals for this project, please list addresses or lot and block numbers that are covered by this Agreement.

Planner Name: Corin Zapico	Customer Phone: 720-913-1764
Planner Title: Engineer	Customer Email: TERRI.GOODWIN@DENVERGOV.ORG
Mailing Address: 1123 West 3rd Avenue	Mailing Address: 201 W COLFAX AVE
City, State Zip: Denver, CO 80223	City, State Zip: DENVER, CO 80202

Lock Agreement

CUSTOMER SIGNATURE
Legal Entity Name (if applicable):
Authorized Signer (see signing options below*): *Signing Option 1* ☐ AGREE *Signing Option 2* (Signature below) By:
Printed Name:
Title (if applicable):
Date:

* **Signing Option 1 (just click to agree):** By clicking the AGREE checkbox above, you acknowledge that you are the customer or an authorized signer for the customer and have read, understand, and agree to the above-stated terms.
Signing Option 2: Add Electronic Signature and return by e-mail **OR** print, sign, scan and return by e-mail **OR** print and

CONTINGENCY LIST

***CUSTOMER:**	CCOD
ADDRESS:	E YALE AVE AND S HOLLY ST
CITY:	DENVER
DESIGN NO:	111111
SN:	13266776

Public Service Company of Colorado d/b/a Xcel Energy (the "Company") has completed the engineering design and cost estimate for your electric and/or gas distribution request. The Company will install the facilities as shown in the attached engineering sketch(es), when all contractual obligations and customer-supplied conditions are met. The specified conditions listed below were used to determine the most effective design to meet your request. If, for any reason this design does not meet your request as intended, please review with the Company's Engineering personnel. Engineering will discuss any possible revision and will expedite any necessary revised costs in order to meet your schedule as planned. (Please be aware that additional estimates may be subject to re-engineering charges.) The Company looks forward to completing the installation of these facilities for you and providing for any future needs you may have.

1. Disclaimer. Company shall not be responsible for the repair or replacement costs resulting from damage to items that are not marked prior to Company's commencement of construction.

2. Construction Obligations. To the extent applicable, Customer shall confirm to Company, and Company shall certify, that the following construction obligations have been met prior to Company commencing construction on the project.

   - ☐ Customer must install curb and gutter prior to installation of electric and/or gas distribution facilities.
   - ☐ When construction consists of five (5) sites or fewer, all sites must be ready. For projects with more than five (5) sites, approximately fifty (50) percent of the sites must be ready.
   - ☐ As determined by Company, required property pins, necessary curve points, easements, proposed structures, and facility equipment locations must be staked and visible in the field.
   - ☐ ☐ If checked, Customer has agreed to install sleeves at crossings.
   - ☐ Water line, sewer lines septic systems, leach fields, and any other underground obstruction must be staked, flagged, and installed prior to Company gas and/or electric construction.
   - ☐ Transformers, switch cabinet locations, pedestals, gas regulator stations, meter installations, and other surface mounted equipment must be exact final grade. All other street/easements/service lateral routes must be within plus or minus six (6) inches of final grade.
   - ☐ Pouring/paving of driveways and landscaping must be delayed until after installation of facilities (services excluded).
   - ☐ Where existing slopes prohibit trenching, Customer must provide temporary grade for trenching equipment.
   - ☐ Construction route must be clear of all obstructions.
     - Construction material must be cleared from route.
     - Temporary trailers, buildings, and other obstacles must be moved.
     - Company will trim/clear trees along the construction route. Subject to Company's approval, if Customer elects to trim/clear the trees on Customer's own property, _____ will be deducted.
   - ☐ All roof drains must be directed away from Company equipment in a manner that prevents damage or settling of facilities, or both.
   - ☐ If transformers, switch cabinets, or gas meters require bumper protection, Customer must install protection at Customer's sole cost. Customer must contact design engineer for bumper protection clearance requirements.
   - ☐ If Customer knows or suspects contaminants are present on the property where Company may be working, Customer must disclose its knowledge or suspicion to Company prior to Company commencing construction. If there are known contaminants on the subject property, Customer/developer/owner must remove the contaminants to any impacted soils or groundwater prior to Company commencing construction. If, prior to or during Company construction, contaminants are encountered that were previously unknown, all work will be stopped until Customer

remediates the site to ensure Company's crews are working in non-contaminated soils and that all facilities are located upon or buried in non-contaminated soils. The Company may, in its sole discretion, agree to other appropriate alternatives to these remediation requirements that are protective of worker and public safety and that protect the Company from incurring environmental liabilities.

- The Customer/developer/owner shall comply with all applicable federal, state, and local laws, regulations, and ordinances ("Environmental Laws") regarding environmental contamination, including without limitation any Environmental Laws pertaining to soil and/or debris excavated from the property that is contaminated with hazardous substances, hazardous or solid wastes, petroleum, or other similar regulated materials. Company shall not be liable or responsible for environmental conditions at or near the Project site, and Customer shall be responsible for environmental conditions and costs of properly managing any impacted media including, but not limited to, soils or groundwater. The Customer/developer/owner shall be responsible for any additional costs arising out of pre-existing contamination on the property, including but not limited to: (a) Company exacerbating pre-existing conditions; and/or (b) Company's adoption of greater or different procedures for utility installation than its standard business practice when dealing with clean, uncontaminated soils.
- Customer will be responsible for replacing existing sod, shrubs, trees, etc., and for repairing existing paving, at no cost to Company.
- Customer must ensure that all Company facilities meet all local setback and zoning requirements, and remain accessible at all times for routine maintenance purposes.
- All areas of the door sides of transformers and/or switch cabinets must remain clear of obstructions for ten (10) feet minimum distance at all times for maintenance purposes.
- With regard to meters and service laterals:
  - The permanent address must be attached to the building before the permanent meter will be set.
  - Multiple unit structures must have each meter housing and fuel line, as applicable, permanently identified before the meter will be set.
  - Multiple unit structures with banked metering require separate trenches for any Customer-owned facilities.
  - No Customer-owned facilities will be allowed in any easement granted by the property owner to Company.
  - Customer is responsible to provide required clearances for all electric and gas metering equipment in accordance with the Xcel Energy Standard for Electric Installation and Use and applicable laws, regulations, and standards as determined by the Company.
  - Company will install all residential underground electric services in accordance with Company's Electric Extension Standards.
  - All commercial electric underground services, complete to transformer, pedestal, or terminal pole shall be installed, owned, and maintained by Customer in accordance with Company's Electric Extension Standards.
  - Adequate conduit under concrete, decks, and other obstructions shall be the responsibility of Customer.
  - Overhead to underground conversion of meters and risers, including all wiring and building repairs, shall be at Customer's cost.
  - Company will install all gas services.
  - ☐ If checked, Customer must provide a concrete pad for gas meter support at no cost to Company.

    Meter Pad Dimensions: _____ long X _____ wide X _____ thick.

3. Permit Obligations. The Agreement and all Associated Agreements are contingent upon acquisition of the following permits and/or approvals:

- ☑ Town Permit
- ☐ County Permit
- ☐ State Highway Crossing Permit
- ☐ Railroad Crossing Permit
- ☐ Bureau of Land Management (BLM) Approval
- ☐ Grading and Drainage Permit
- ☑ Water Board Crossing
- ☐ Special Permit
- ☐ Corps of Engineer's Permit
- ☐ Other [Please specify.] _____

4. Trench Compaction Requirements. Company is required to provide the following trench specifications:

- ☐ Wheel Compaction _____ feet of trench
- ☐ 85% Standard Proctor Compaction _____ feet of trench
- ☐ 95% Standard Proctor Compaction _____ feet of trench
- ☐ 95% Modified Proctor Compaction _____ feet of trench
- ☑ Bore 1,100 feet of trench

Planner Name: Corin Zapico	Customer Phone:720-913-1764
Planner Title: Engineer	Customer Email: TERRI.GOODWIN@DENVERGOV.ORG
Mailing Address:1123 West 3rd Avenue	Mailing Address: 201 W COLFAX AVE
City, State Zip: Denver, CO 80223	City, State Zip: DENVER, CO 80202

Lock Agreement

CUSTOMER SIGNATURE
Legal Entity Name (if applicable):
Authorized Signer (see signing options below*): *Signing Option 1* ☐ AGREE *Signing Option 2* (Signature below) By:
Printed Name:
Title (if applicable):
Date:

* **Signing Option 1 (just click to agree):** By clicking the AGREE checkbox above, you acknowledge that you are the customer or an authorized signer for the customer and have read, understand, and agree to the above-stated terms. **Signing Option 2:** Add Electronic Signature and return by e-mail **OR** print, sign, scan and return by e-mail **OR** print and

*** Confidential Information**

Customer is to return copy of signed document to your Xcel Energy Representative

Form 44 (Contract Request form)

Department of Transportation and Infrastructure

Contract Administration
201 W. Colfax Avenue, Dept. 614
Denver, CO 80202

doti.contracts@denvergov.org

Please review instruction tabs prior to completing this Form 44.

PLEASE ATTACH ALL RELATED DOCUMENTS TO EMAIL WHEN SENDING FORM 44

Requestor (Project Manager)	Workday Project Name		Project Manager Telephone #	Type of Request	Date
Katie Ragland for Michael Lujan	High Line Canal Trail Underpass at Yale Avenue		720-357-3645	Expenditure	10/31/2024
Supplier/Grantor Name and Address	**Supplier ID**	**Workday Supplier Contract No. (SC #)**	**Master On-Call Alfresco No.**	**Work Order/ Task Order No.**	**Alfresco Contract # (Amendment Only)**
Xcel Energy	DENVR0000006246				

Basic Scope: Must provide detailed scope separately for use as Exhibit; Must provide specific location of work (geographical or specific facility)

Cost Share with Xcel Energy for services assoicated with the boring of a 20" Gas Line under the High Line Canal Underpass project located west of Yale Avenue and S. Holly Place.

Contract Requests:		Amendment Requests:		If Technology Contract	Location Code	Is City Council Approval Required?	City Council District Number
Term From:	**Term To:**	**Term From**	**Term To:**	**S-NOW Ticket Number**			
10/24/24	12/31/25					Yes	4

Funding Information: **Grant Information:**

Fund	Cost Center	Spending Category (General)	Contract Category (If applicable)	WD Capital Program (Parent)	WD PRJ#	WD Award / GR Project ID	$ Amount
37405 Elevate Denver Go Bond	5011100	81100000 - Professional Engineering Services		GO100 Transporation and Mobility	PRJ-10004117		$ 47,245.55
37406 Elevate Denver Go Bond	5011100	81100000 - Professional Engineering Services		GO100 Transporation and Mobility	PRJ-10004117		$ 1,700,000.00

Total Request (if amount is known) $1,747,245.55

Special Instructions: No Prevailing Wage and No Retention

For Contract Administration use only

Project Hierarchy (Primary)	Project	Fund	Cost Center Hierarchy	Capital Program	Budget	Commitments	Obligations	Actuals	Remaining Budget	% Remaining	Project Status	Project End Date
2017 GO Bond Transportation and Mobility	PRJ-10004117 High Line Canal Connections	34993 Public Works Capital Maintenance	C5011000 Office of the Executive Director Control	PZ034 - Bridge Maintenance/Emergency Repairs Program	0.00	0	0	0	0.00	0%	In-Progress	3/26/2034
2017 GO Bond Transportation and Mobility	PRJ-10004117 High Line Canal Connections	37404 Elevate Denver GO Bond 2020A	C5011000 Office of the Executive Director Control	GO100 - Transportation and Mobility	900,000.00	0.00	0.00	900,000.00	0.00	0%	In-Progress	3/26/2034
2017 GO Bond Transportation and Mobility	PRJ-10004117 High Line Canal Connections	37405 Elevate Denver GO Bond 2022A	C5011000 Office of the Executive Director Control	GO100 - Transportation and Mobility	1,100,000.00	0.00	633,057.34	387,196.30	79,746.36	7%	In-Progress	3/26/2034
2017 GO Bond Transportation and Mobility	PRJ-10004117 High Line Canal Connections	37406 Elevate Denver GO Bond 2024A	C5011000 Office of the Executive Director Control	GO100 - Transportation and Mobility	1,700,000.00	0	0	0	1,700,000.00	100%	In-Progress	3/26/2034
	Total				3,700,000.00	0.00	633,057.34	1,287,196.30	1,779,746.36	48%		